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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

"Effective May 3, 1966, The Atlantic
Refining Company changed its name to
Atlantic Richfield Company"

JUN 16 1965

O. C. C.
ARTEZIA, OFFICE

I.

Operator The Atlantic Refining Company	
Address P. O. Box 1978, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Indicate gas connection	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A	Well No. 2	Pool Name, Including Formation Engine ABO	Kind of Lease State, Federal or Fee State
Location			
Unit Letter I, 1980 Feet From The south Line and 660 Feet From The east			
Line of Section 2, Township 18S, Range 27E, NMPM, 96dy County			

III. I

Eff. 4/1/70 name change from Service to Amoco Pipeline Co.		Ad: 3411 Knoxville Avenue Lubbock, Texas 79413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Phillips Bldg., Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 18S Rge. 27E Is gas actually connected? Yes When 5-1-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

A. D. Kloxin

(Signature)

District Production & Drilling Sup't.

(Title)

June 15, 1965

(Date)

OIL CONSERVATION COMMISSION

JUN 16 1965

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner
well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple
completed wells.