

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND/OFFICE <i>CEG</i>		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG-693</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>		8. Farm or Lease Name <b>State "AO"</b>
3. Address of Operator <b>P.O. Box 1978, Roswell, New Mexico 88201</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> <b>2</b> <b>18-S</b> <b>27-E</b> NMPM. THE LINE, SECTION TOWNSHIP RANGE		10. Field and Pool, or Wildcat <b>Empire Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3574' RKB</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI unit on 12/11/68. Killed well w/brine water. Pld completion assembly. Set RBP @ 5447'. Located leak in 5-1/2" csg between 1224' and 1239'. Perforated 5-1/2" casing @ 2600' w/4 JS. Set cast iron cement retainer @ 2493'. Cemented behind 5-1/2" casing from 2600' to 1239' w/300 sx Class "C" neat. Cemented behind 5-1/2" casing from 1239' to surface w/225 sx Class "C" neat. Cement circulated. Job complete @ 6:00 PM 12/12/68. Drilled out cement & retainer. Tested 5-1/2" casing to 1400# for 30 min. Held OK. Ran completion assembly of 2" tubing and packer set @ 5605'. Returned well to production.

RECEIVED

JAN 2 1969

O. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 12-31-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 2 1969  
CONDITIONS OF APPROVAL, IF ANY: