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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

SEP 26 1973

O. C. C.  
ARTESIA, OFFICE

Atlantic Richfield Company  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Included in Empire Abo Unit eff:10/01/73.  
Change in lease name from State AO #2.  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Well No. 16 Pool Name, Including Formation Empire Abo Kind of Lease State  
Empire Abo Unit K  
Section I 1980 Feet From The South Line and 660 Feet From The East  
Range 27E Township 18S NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
AMOCO Pipe Line Company  
Address (Give address to which approved copy of this form is to be sent)  
2300 Continental Bk. Bldg.  
Fort Worth, TX 76102  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
Phillips Bldg., 4th & Washington, Odessa, TX 79760  
Is gas actually connected? Yes When 09/01/60

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐  
Date Spurred Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Action Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Action Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Senior Accounting Clerk  
September 26, 1973

OIL CONSERVATION COMMISSION  
SEP 28 1973  
APPROVED  
BY W. A. Grissett  
TITLE OIL AND GAS INSPECTOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well to be recompleted.