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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 11 1974

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| Empire Abo Unit "K" | |
| 8. Farm or Lease Name | |
| 9. Well No. | |
| 16 | |
| 10. Field and Pool, or Wildcat | |
| Empire Abo | |
| 12. County | |
| Eddy | |

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator |
| Atlantic Richfield Company ✓ | 3. Address of Operator |
| P. O. Box 1710, Hobbs, New Mexico 88240 | 4. Location of Well |
| UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM | 15. Elevation (Show whether DF, RT, GR, etc.) |
| THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM. | 3574' RKB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently producing from the upper Abo reef (perf. 5688-5742'). This well has a high GOR resulting in a voidage efficiency of 3.043 RSVB/STBO. ARCO proposes to squeeze the present perforations and recompleate lower in the Abo reef (6030-80') and treat if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bannard TITLE Dist. Drlg. Supv. DATE 2/7/74
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 11 1974
CONDITIONS OF APPROVAL, IF ANY: