NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

CARPINO D	STITION OF	49474 0. 70		Addres			- 1.41 Pr - 100	X ** /-
	CTTATE NO. CO						les Rexide	55
Lease State	*AB"		Well No.	Unit Letter	Section	Township]	Range 27-B
Date Work Perf	rmed 1959	Pool Fup1r	e-Abo			County	Eddy	
		THIS IS	A REPORT O)F: (Check	appropri	ate block)		
Beginning	Drilling Operation	ons Cas	sing Test and	Cement Job		Other (E	xplain):	
Plugging		Rer	nedial Work			Perfo	rating &	Acidizing
Detailed account of work done, nature and quantity of materials used, and results obtained. T.D. 5765! P.B.T.D. 5733! Perforated 5627'-5629'; 5632'-5645'; 5652'-5665'; 5672'-5687'; 5690'-5694'; 5717'-5719'; 5728'-5731' with 2 jets per foot. Ran 5627' 2-3/8" O.D. tubing with packer set at 5592'; acidized with 2000 gallons 15% Fe HE acid. Formation broke at 2400%. Treated at 2400% to 2650% at 4.5 bom. Recovered load and well flowed 212 barrels oil in 24 hours on 12/64" choke. FTP 200%, CP Pkr.								
Witnessed by C. E. Storm			Position	Position. Supt.		Company	······································	
			Prou.	Supt.		Carper	Drilling	Company, Inc.
		FILL IN BEL	OW FOR RE	MEDIAL W		L		Company, Inc.
D E Flow	14.0	FILL IN BEL	OW FOR RE			EPORTS ON	NLY	
D F Elev.	TD	FILL IN BEL	OW FOR RE	MEDIAL W		L	NLY	Company, Inc. Completion Date
D F Elev.		FILL IN BEL	OW FOR RE	EMEDIAL W		Producing	NLY	Completion Date
	er .	FILL IN BEL	OW FOR RE	EMEDIAL W	PATA	Producing	NLY Interval	Completion Date
Tubing Diameto	er rval(s)	FILL IN BEL	OW FOR RE	Oil Strin	PATA	Producing eter	NLY Interval	Completion Date
Tubing Diamete	er rval(s)	FILL IN BEL	OW FOR REORIGIN	Oil Strin	ng Diame	Producing eter	NLY Interval	Completion Date
Tubing Diamete	er rval(s)	FILL IN BEL	OW FOR REORIGIN PBTD RESULTS Gas Pro	Oil Strii	ng Diame	Producing eter	NLY Interval	Completion Date Depth Gas Well Potential
Tubing Diameter Perforated Inter	rval(s) rval Date of	Tubing Depth Oil Production	OW FOR REORIGIN PBTD RESULTS Gas Pro	Oil String Production	ng Diame	Producing eter ation(s)	Interval Oil String GOR	Completion Date Depth Gas Well Potential
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Tubing Diameter Perforated Inter Open Hole Inter Test Before Workover After Workover	Date of Test OIL CONSERV	Tubing Depth Oil Production BPD	RESULTS Gas Promise	Produci S OF WORK roduction FPD	ng Diame	Producing eter ation(s) Production BPD	Oil String GOR Cubic feet/Bi	Completion Date Depth Gas Well Potential MCFPD

OIL CONSERVATION DOMANISSION

ARVESIA DISTRICT OTFICE

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