

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

8-3-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CARPER DRILLING CO., INC. & T. J. SIVLEY

Well No. 5, in NE 1/4 NW 1/4,

(Company or Operator)

C

Sec. 2

T

18-S

(Lease)

27-E

NMPM,

Empire-Abo

Pool

Unit Letter

Eddy

County. Date Spudded 7/3/59

Date Drilling Completed 7/30/59

Elevation 3585' G.L.

Total Depth 5765 PBD 5733

Please indicate location:

D	G	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5478'

Name of Prod. Form. Abo

PRODUCING INTERVAL - 5627'-5629'; 5632'-5645'; 5652'-5665';

Perforations 5678'-5684'; 5690'-5694'; 5717'-5719'; 5728'-5731'

Open Hole Depth 5764' Casing Shoe 5764' Depth Tubing 5627'

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 212 bbls, oil, 0 bbls water in 24 hrs, 0 min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons 15% Fe HCl acid

Casing 1 1/2" Tubing 200 Date first new 8/1/59

Press. _____ Press. _____ oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks:

Average factor 40.60 Factor 1.025 Ju 11-13-67

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1959

Carper Drilling Company, Inc.

(Company or Operator)

By: _____

(Signature)

Vice-President

Title _____

Send Communications regarding well to:

Name Carper Drilling Company, Inc.

Address Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title _____

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received	4	
DISTRICT		
INITIATOR	2	
DATA FE	1	
ORATION OFFICE		
STATE ENGINEER		
U.S.G.E.		
GRAND JURY	1	
FILE	16	
NOTES		