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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 27 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Cities Service Oil Company</b>		5. State Oil & Gas Lease No. <b>A-2029-12</b>
3. Address of Operator <b>P.O. Box 69 - Hobbs, New Mexico 88240</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> NMPM.		8. Farm or Lease Name <b>State CE</b>
		9. Well No. <b>5</b>
		10. Field and Pool, or Wildcat <b>Empire - Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3597 DF</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5764; PBD 5733<sup>1</sup> Abo

Acidized perforations 5627-5731 w/7500 gallons of 15% regular acid with 103 ball sealers, Max. Press. 2500 psi at injection rate of 4 bbls./minute. ISIP 800 psi, 5 minutes SIP 500 psi. Potential test, well flowed 254 bbls. oil, 5 bbls. water in 24 hrs. FTP 250 psi on 12/64" choke w/GOR 1350.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED  
G. D. ROBERTSON TITLE District Administrative Sprv. DATE 8-24-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 28 1970

CONDITIONS OF APPROVAL, IF ANY: