Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico RECEIVEL ergy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 Santa Fe OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Transporter Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410 DEQUEST FOR ALLOWABLE AND AUTHORIZATION RIGHT TO TRANSPORT OIL AND NATURAL GAS Operator Operator Well API No. 30-015-00719 OXY USA Inc. Address P. O. Box 50250, Midland, TX 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: 7 Dry Gas Recompletion Oil Caninghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Leas Lease No. State, Kalkerix Krek Citgo Empire Abo Ut. Tr. 05 Empire Abo LC028755A Location 1980 990 Unit Letter . Feet From The North Line and 18S 27E Eddy 2 Township NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X 201 Main St., Ste. 500, Ft. Worth, TX 76102 Amoco Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) 1060 Plaza Office, Bartlesville, OK Phillips 66 Natural Gas Co. If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? When? give location of tanks. 3-22-89 35 127E Yes N **1**7S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Resv Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D Elevations (DF. RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE **CASING & TUBING SIZE DEPTH SET** ID-3 6-2-89 scha GT: OXY V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Gas- MCF Actual Prod. During Test Water - Bbls. Oil - Bbls **GAS WELL**

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

is true and complete to the best of my knowledge and belief.

Signature
F. A. Vitrano
Dist. Oper. Mgr. - Prod.

Printed Name
Title
5-26-89
915-685-5717

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 0 1 1989

By Johnny Rolinson

Title CIL AND GAS INSPECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.