

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-00719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2029-63
7. Lease Name or Unit Agreement Name RIVERWOLF
8. Well No. 5
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter C : 990 Feet From The N Line and 1980 Feet From The W Line Section 2 Township 18S Range 27E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Abo & Add perms ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5764' PBD: 5475' PERFS: 5253-5443'

08/27/99: MIRUPU. NUBOP. POH w/tbg & pkr.

08/30/99: RIH w/bit & scraper.

08/31/99: Run CCL strip from 5530-5200'

09/01/99: Set CR @ 5450'. Squeeze abo perms 5500-5530' w/100 sxs Class "C" net. Max squeeze press 2100#.

09/02/99: Perf through 5-1/2" csg green shale 5253-5443', 30 holes.

09/03/99: PPI perms 5253-5443' w/2 bbls 15% HCL per setting. Pull pkr to 5190'. Acidize & ran 60 ballsealers.

09/07/99: Run treating pkr to 5170'.

09/08/99: Acid frac dn 2-7/8" tbg w/10,000 gals w/CO2 + 180 bbls slick acid. w/58 tons CO2. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE

Administrative Assistant

DATE

10/01/99

TYPE OR PRINT NAME

Kellie D. Murrish

TELEPHONE NO.

505-394-1649

(This space for State Use)

Jim W. Gurn

District Supervisor

APPROVED BY

TITLE

DATE

10-7-99

CONDITIONS OF APPROVAL, IF ANY:

ISIP 1170#, 15 mins 478#.

09/16/99: Set 2-3/8" tbg @ 5243'. Return well to production.