

Submit 3 Copies
Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box 1980, Hobbs, NM 88240
District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 09 1993

WELL API NO. 30 - 015 - 00720
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LC028755A
7. Lease Name or Unit agreement Name
CITGO EMPIRE ABO UNIT
8. Well No.
TR. 4 #4 404
9. Pool name or Wildcat
EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
OXY USA INC. ✓
3. Address of Operator
P.O. Box 50250 Midland, TX 79710
4. Well Location
Unit Letter B : 990 Feet From The NORTH Line and 1,650 Feet From The EAST Line
Section 2 Township 18 S Range 27 E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,603

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 5881' PBTD - 5802' PERFS - 5640' - 5798'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 04 08 93
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE

DATE

APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

STIMULATION PROCEDURES
CEAU #404

- 1) MIRU rig. Kill well w/2% KCl water if necessary. ND tree and NU BOP's. Load annulus and test casing to 2500 psi.
- 2) Release 5-1/2" Baker Loc-Set at 5558' and POOH. Send packer to shop for redress.
- 3) ND BOP's and NU frac head. RU Acid Engineers.
- 4) Frac the Abo down casing w/39,000 gals ZXL-150 (50 quality CO₂ foam) and 91,000 lbs of 16/30 Vulcan sand. Use the following pump schedule:
 - 12,000 gals 50 quality ZXL-150 foam pad.
 - 8,000 gals 50 quality ZXL-150 foam @ 2 ppg sand.
 - 7,000 gals 50 quality ZXL-150 foam @ 3 ppg sand.
 - 6,000 gals 50 quality ZXL-150 foam @ 4 ppg sand.
 - 6,000 gals 50 quality ZXL-150 foam @ 5 ppg sand.
 - Flush to perfs w/5,500 gals linear gel flush.
- 5) SI well for 1 hr. RD Acid Engineering. Begin flowing back well using the attached flow back schedule to maximize fluid recovery. Back flow well until it will no longer flow.
- 6) ND frac head and NU BOP's. RIH w/sinker bars and tag fill. Bail or wash sand if necessary. RIH w/production tbg. Circ pkr fluid and set pkr @ $\pm 5560'$. Swab and flow well until load is recovered. RD&R rig.
- 7) Put well on test. Report volumes until stabilized.