FORM C-105 N NEW MEXICO OIL CONSERVATION ODDAM	SION
N NEW MEXICO OIL CONSERVATION COMMIN	SION
Santa Fe, New Mexico HOE	
	Re off
	- UFRICE
	۰.
WELL RECORD	
Mail to Oil Conservation Commission, Santa Fe, New Mexico, or it agent not more than twenty days after completion of well. Follow ins	
in the Rules and Regulations of the Commission. Indicate question by following it with (?). SUBMIT IN TRIPLICATE.	
AREA 640 ACRES LQCATE WELL CORRECTLY	
	2.4 cm
Brainard & Guy Company or Operator	
Brainard Well No. 1 in NENE of Sec. 4. 4	18
	County.
7ell is 330 feet south of the North line and 990 feet west of the East line of Sec 1.	······································
State land the oil and gas lease is No. <u>B-9299</u> Assignment No.	
patented land the owner is, Address,	
Government land the permittee is, Address,	
ne Lessee isFred Brainard, AddressArtesia	N.M.
rilling commenced Oct. 21 1941 19 Drilling was completed Nov. 13	1941_19
ame of drilling contractor Archer & Jones, Address Artesia N.	M .
levation above sea level at top of casingfeet.	
"he information given is to be kept confidential untilnot	
OIL SANDS OR ZONES	
o. 1, from <u>473</u> to <u>475</u> No. 4, from to <u>to</u>	
o. 2, from <u>489</u> to <u>495</u> No. 5, from to	
o. 3, fromto No. 6, fromto	
IMPORTANT WATER SANDS	
aclude data on rate of water inflow and elevation to which water rose in hole.	
to. 1, from none to feet.	
tototototo	
tofeet	
io. 4, fromfeet	
CASING RECORD	
	D PURPOSE
SIZE PER FOOT THREADS FER INCH MAKE AMOUNT SHOE FROM FROM T	
8 5/8 32 8 457 ft. swadge	
	<u>l</u>
MUDDING AND CEMENTING RECORD	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1	8 5/	8 45 7 1	25	Halliburton		······································
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	,					2

PLUGS	AND	ADAPTERS
LUUM	THE P	THAT THE A PARANCE

Heaving	plug—Material	Length	Dep¢h	Set	

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

_Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	40	12/6/41	490-497	bottom
		acid	1000g.	11/20/4	l bottom	

Results of shooting or chemical treatment	No	regults	from	acidizing
	No	results	from	shooting.

Well probably making 2 barrels a day week after treating. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	rools used
Rotary tools were used fromfeet to	feet, and fromfeet tofeet
Cable tools were used from O feet to	512 feet, and from feet to feet
	PRODUCTION
Put to producing,	9
The production of the first 24 hours was	barrels of fluid of which% was oil;%
emulsion;% water; and	sediment. Gravity, Be
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in	
	EMPLOYEES
C.L. Jones	Driller, Driller
	Driller, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this <u>15th</u>	Artesia N.M. July 15 1942
day of July 1942	Name_Brainard & Guy
Lorge Mixon	Position partner Manuel
Notary Public	Representing Company or Operator
My Commission expires	AddressArtesia N.M.

## FORMATION RECORD

FROM	ТО	THICKNESS	
	10	IN FEET	FORMATION
0 n 30 40 50	30 40 50 60		soil and gyp anhy and red bed red bed
60 70 95 110	70 95 110 125		Anhy andred bed Anhy Anhy Anhy and red bed
125 165 175	165 175 185 215 225 290		Broken Anhy Ashy Red Bed Anhy
186 215 285 290	305		Rod Bed Rod Sand Rod bods and anhy Anhy and rod rook
308 310 340 350	310 340 350 365		Anhy and redrock Pirk line Gray Line
365 390 397 410	390 397 410 414		Anhy and blue shale Brown Lime Anhy
414 99 95 97	4380 438 442		Red Clay Anhy and Hed shale Blue Anhy
473	457 473 475	• •	Pink Anby Anby Brown Lime Show 01.1
478 489 495 512	489 495 512		Anhy and Lime Brown Lime Show Oil Brown and Gray Idm To al Depth
			an a
4			