## State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED DISTRICT I P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** Sønta F File STRICT II D. Dawer DD, Artesia, NM 88210 P.O. Box 2088 AUG 30'89 Santa Fe, New Mexico 87504-2088 Transporter 20s Rd., Aztec, NM 87410 Operator C. REQUEST FOR ALLOWABLE AND AUTHORIZATION GATESIA, OFFITO TRANSPORT OIL AND NATURAL GAS Vell API No. 015-00721 S & J Operating Company Address Box 2249, Wichita Falls, Texas 76307 Reason(s) for Filing (Check proper box) Other (Please explain) New Well age in Transporter of: X Dry Ges Recognistion Oil Change in Oper Condens IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Le South Red Lake Grayburg Unit 36 Red Lake (Q-GB-SA) State Rederator Fee B-9299-3 Feet From The north Line and 990 330 Feet From The east 18S Section Eddy Township , NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Permian Operating Limited Partnership P. O. Box 1183, Houston, TX 77251-1183 or Dry Gas \_\_\_ Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, sive location of tanks. Unit Sec. Twp. Rgs. is gas actually connected? When? <u> 1 35</u> C 17S 27E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Ras'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Performices Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Gas- MCF Water - Rbis

Date First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump, gas 191, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test Oil - Bbls.

**GAS WELL** 

Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

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Sandy	Pobertson
Signature Sandy Robertson,	Petroleum Engineer
Printed Name August 22, 1989	Title (817) 723-2166

OIL CONSERVATION DIVISION

Posted ID-3 Date Approved AUG 3 1 1989 8.89 ALT NRC ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IS

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each roal in multiply completed wells