Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 1 6 1993

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I | TOT | RANS | PORT OIL | AND NA | TURAL G | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|----------------------------|---------------------------------------------|-------------------------------------------------------------|----------------------------------------|-----------------------------------------------|---------------------------------------|-----------------|--------------|--|
| perator | | | | | | | Well API No. 30-015- 00721 | | | |
| STEPHENS & JOHNSON | | 30-013- 00/2 | | | | | | | | |
| Address P. O. BOX 2249, WIC | HITA FALLS, | TX 76 | 307-2249 | • | | | | | | |
| Reason(s) for Filing (Check proper box |) | | | Oth | et (Piease expl | ain) | | | | |
| New Well | Change | _ | sporter of: | Rf | fective 9 | 9/1/93 | | | | |
| Recompletion | Oil Dry Gas | | | | | | | | | |
| Change in Operator XX | Caninghead Gas | Con | denmate | | | | | | | |
| If change of operator give name and address of previous operator | S & J OPER | ATING | COMPANY | P. O. | BOX 2249 | y, wichi | TA FALL | s, TX 76 | 307-2249 | |
| II. DESCRIPTION OF WELL | | | | | | | | | | |
| Lease Name SOUTH RED LAK | | i i | Name, Includi | (6,) | | | of Lease No. Federal or Fee 8-9299-3 | | | |
| GRAYBURG UNIT | 36 | K | ED LAKE | QU-GD-5 | A | | | 13 10 | (11-2 | |
| Location Unit Letter — A | <u>· 330</u> | Feet | From The | nth Lin | e and | 90 Fe | et From The | East | Line | |
| Section 2 Towns | hip 178 | Ran | ge 27E | , N | MPM, I | EDDY | | | County | |
| III. DESIGNATION OF TRA | NSPORTER OF | OII. A | ND NATI | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | | densate | TO NATO | Address (Gi | re address to wi | hich approved | copy of this f | orm is to be se | nt) | |
| SCURLOCK PERMIAN CO | SCURLOCK PERMIAN CORPORATION | | | | P. O. BOX 4648, HOUSTON, TX 77210-4648 | | | | | |
| Name of Authorized Transporter of Cas | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| NA If well produces oil or liquids, give location of tanks. | Unit Sec. | Twp | p. Rge. Is gas actually connected? When | | | | 1? | | | |
| If this production is commingled with th | | | | | | | | | | |
| IV. COMPLETION DATA | loii v | | Gas Well | New Well | - | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | n - (X) | i | | 1 | <u>i</u> | <u>i </u> | ļ | <u>i</u> | <u>İ</u> | |
| Date Spudded | Date Compl. Read | Date Compi. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay Tubing I | | | | Jepth | | |
| Perforations | | | | Depth C | | | | asing Shoe | | |
| | TUBIN | SING AND | CEMENTI | NG RECOR | D | | | | | |
| HOLE SIZE | CASING & | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | 12-10-92 | | | |
| | | | | | | | ALC IN | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUIOUS OIL WELL (Test must be after | EST FOR ALLO r recovery of total volu | WABL | E ad oil and must | be equal to or | exceed top alle | owable for thi | s depth or be | for full 24 hou | 75.) | |
| Date First New Oil Run To Tank | Date of Test | 5) | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (| Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFI | CATE OF COM | MPLI/ | ANCE | | 011 00: | | ATION | חוויויים | NA I | |
| I hereby certify that the rules and re- | | | | | OIL CON | NSERV. | AHON | אואוטו | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Date Approved OCT 2 5 1993 | | | | | | |
| Say Burna und | ned | | | | • • | | ONES 51 | , | | |
| Signature JO BUMGARDNER PRODUCTION MGR | | | | By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II | | | | | | |
| Printed Name AUG 9, 1993 | | Tid 723-2 | 2166 | Title | SU | PERVISO | H, DISTR | ICT II | | |
| Date | | Telephon | ne No. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.