NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST FOR		Effective 1-1-65	
FILE	AN AUTHORIZATION TO TRANSP	AD TARIAN DIAN ON ALLONG		
U.S.G.S.	AUTHORIZATION TO TRANSF		ECEIVED	
LAND OFFICE		K I		
TRANSPORTER GAS			DEC 4 1975	
Operator			G. C. C.	
Atlantic Richfield Company	ny 🗸		ARTESIA, DEFILE	
Address	Marri og 88240			
P. O. Box 1710, Hobbs, Ne	ew Mexico 88240	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in location		
New Well	Oil Dry Gas	Effective: 11/01/	75	
Change in Ownership	Casinghead Gas 📃 Condensate			
If change of ownership give name and address of previous owner				
			Lease No.	
DESCRIPTION OF WELL AND LI	Well No. Pool Name, Including Forma	ation Kind of Lease		
Empire Abo Unit "L"	16 Empire Abo	State, Federal o	State E-3313	
Location	~	, 660 Feet From The	East	
Unit Letter P ; 660	Feet From The South Line and	nd <u>660</u> Feet From The		
	ship 185 Range 27	7E , NMPM, Edd	ly County	
Line of Section 2 Town	ISNIP 100 runge 2			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	vidress (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Oil		and or the Notil Ply Ridg	Ft Worth, TX 76102	
Amoro Pineline Company	2	300 Cont. Nat'l Bk Bldg,	a copy of this joint is to be every	
Name of Authorized Transporter of Casi		O. Box 367, Andrews,	TX 79714 hington, Odessa,TX 79760	
Phillips Petroleum Compa	Bae I	s gas actually connected?		
If well produces oil or liquids,		Yes	Unknown	
give location of tanks.	C II 185 27E h that from any other lease or pool, gi	ve commingling order number:		
If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
	On went Gub note i	Vew Well Workover Deepen		
Designate Type of Completion	$\mathbf{n} = (\mathbf{A})$	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, KKB, KT, GK, etc.)			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLESIZE	CASING & FODINO OLL			
· · · · · · · · · · · · · · · · · · ·				
			I	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft	th or be for juli 24 hours	and must be equal to or exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CUOKA PITA	
Lendri or rae.	5	Water - Bbis.	Gas-MCF	
Actual Prod. During Test	Qil-Bbls.	1) 77 f.d.t = Provense .		
			Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GLANT OF CONTRIBUTE	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castud Liessme forme * 1		
		OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1		
		APPROVED DEC 181975 19		
		1 agresset		
		TITLE SUPERVISOR, DISTRICT I		
		This form is to be filed in compliance with RULE 1104.		
N. P. Hackelland		If this is a request for allowable for a rebulation of the deviation		
(Signature)		well, this form must be accompanied by with RULE 111.		
Accountant I		All sections of this form must be filled our completely for allow		
(Title)		able on new and recompleted	able on new and recompleted wented	
December 1, 1975		Fill out only Sections I, II, III, and VI for change of condition		

(Date)

. . . . .

. . .

Fill out only Sections 1, 11, 11, 11, 11, 11, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.