	N. C. CHANSHELLING				
-	DISTRIBUTION		INSERVATION COMMISSION	Form C+104	
ŀ	SANTA FE	. · REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ŀ	LAND OFFICE			RECEIVED	
r .	PRORATION OFFICE		• ·	MAR 2.2. 1979	
	Cherutor ARCO Oil and Ga Division of Atl	s Company - antic Richfield Company		D. C. C.	
	Address			ARTEBIA, DEFICE	
	P. O. Box 1710, Hobbs, New Mexico 88240 cason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in Operator Name Recompletion Oil Dry Gas effective: 4-1-79				
	Change in Ownership	Casinghead Gas Condens		,	
	If change of ownership give name				
and address of previous owner					
K. DESCRIPTION OF WELL AND LEASE Veli No. Pool Name, Including Formation Kind of Lease				Kind of Lease	
	Empire Abo Unit L	13 Empi	re Abo	State, Federal or Fee State	
	Location Unit Letter M ; 660	Peet From The South Line	and 660 Feet From T	he West	
$\frac{1}{2} = \frac{1}{2} = \frac{1}$				y County	
Į		<u>10</u>	<u>S / Z</u>	·	
I. [DESIGNATION OF TRANSPORT Name of Authonized Transporter of Cil	ER OF OH. AND NATURAL GA	S Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent)	
	Amoco Pipeline Company		Ft. Worth. Texas 76102		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas H Amoco Production Company Phillips Petroleum Company		P.O. Drawer A, Levellar 4001 Penbrook, Odessa,	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	" Unkenown	
	If this production is commingled wit	F 2 18 27	give commingling order number:	<u>una now ic</u>	
	COMPLETION DATA	Plug Back Same Resty. Ditt. Resty.			
	Designate Type of Completio		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	· · · · · · · · · · · · · · · · · · ·	L	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1	1. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed				
v . e	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(1, etc.)	
	No Change		Oracle - Decomposition	Chcke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Proa, During Test	Oil-Bhis.	Water-Bbls.	Gas • MCF	
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Chulter Stee	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
T.	CERTIFICATE OF COMPLIAN	CE	7 .	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED		
	commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ Way gresset		
	-		TITLE SUPERVISOR, DISTRICT 11		
	1. 1. 1. 1. 1.		This form is to be filed in compliance with RULE 1104.		
		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	District Prod & Drlg S				
(Tiile) <u>3-13-79</u> (liace)			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of overt.		
			well name or number, or transporter, or other such change of conditions. Separate Forms C-DA must be filed for each pool of name		