

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE SEP 1 1959 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO

9/14/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

WILLIAM HUDSON  
(Company or Operator)

Hudson State Abo

Well No. #1, in NE 1/4, NE 1/4,

(Lease)

EMPIRE ABO

Pool

Unit Letter  
A

Sec. 2

T. 18-S

R. 27-S

NMPM.

EDDY

County. Date Spudded 8/1/59

Date Drilling Completed 8/30/59

Elevation 3618

Total Depth 5920

PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5490

Name of Prod. Form. Hudson Abo

PRODUCING INTERVAL -

Perforations 5773-5795; 5810-5818; 5831-5834; 5843-5852; 5863-5872

Open Hole -

Depth

Casing Shoe 5920

Depth

Tubing 5812

OIL WELL TEST -

Natural Prod. Test: Show bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, - bbls water in 24 hrs, - min. Choke Size 12/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	976	250 Perm. 50 Feet
5-1/2"	5920	300
2"	5812	Set on Packer

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gallons 15% acid.

Casing Press. 220 Tubing Press. 250 Date first new oil run to tanks 9/3/59

Oil Transporter McWood Corporation, Midland, Texas

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 4 1959, 19

WILLIAM HUDSON

(Company or Operator)

By:

William Hudson  
(Signature)

Owner

Title

Send Communications regarding well to:

Name

WILLIAM HUDSON

Address

BOX 476, ARTESIA, NEW MEXICO

OIL CONSERVATION COMMISSION

By:

W. A. Gressett

Title

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
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