



AREA 640 ACRES
LOCATE WELL CORRECTLY

WILLIAM HUDSON

(Company or Operator)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

DEC 22 1959

O. C. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. #1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 18-S, R. 27-E, NMPM.
Pool, EMPIRE ABO County.
Well is 990 feet from NORTH line and 330 feet from EAST line
of Section 2. If State Land the Oil and Gas Lease No. is 1-9299
Drilling Commenced August 1st, 1959 Drilling was Completed August 30th, 1959
Name of Drilling Contractor CARPER DRILLING COMPANY
Address ARTESIA, NEW MEXICO
Elevation above sea level at Top of Tubing Head 3618 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 5590 to 5890 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	976'	Cemented	250 xrs.	Permix & 500 xrs.	neat
5-1/2"	17#	New	5920'	Cemented	300 xrs.		
2"	Upset	New	5812'	Set on Packer			

Perforations 5773-5795; 5810-5818; 5831-5834; 5843-5852; 5863-5872

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	976'	250 Permix			
			50 Neat			
	5-1/2"	5920'	300 xrs.			
	2"	5812'	Set on Packer			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We perforated well as shown above. We acidized with 2000 gallons of 15% acid.
Before acidizing, well had only show of oil. After acidizing, well was making 80 barrels
in twenty four hours on a 12/64 choke.

Result of Production Stimulation

Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 5920 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 9/3/59, 19____.

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100% was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity 44.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. _____
T. Salt. _____
B. Salt. _____
T. Yates. _____
T. 7 Rivers. _____
T. Queen. 988
T. Grayburg _____
T. San Andres. 1765
T. Glorieta. 3150
T. Drinkard _____
T. Tubbs _____
T. Abo. 5590
T. Penn. _____
T. Miss. _____

T. Devonian. _____
T. Silurian. _____
T. Montoya. _____
T. Simpson. _____
T. McKee. _____
T. Ellenburger. _____
T. Gr. Wash. _____
T. Granite. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo. _____
T. Kirtland-Fruitland. _____
T. Farmington. _____
T. Pictured Cliffs. _____
T. Menefee. _____
T. Point Lookout. _____
T. Mancos. _____
T. Dakota. _____
T. Morrison. _____
T. Penn. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	250	250	Shale & Gyp				
250	350	100	Line Shells & Shale				
350	790	440	Line & Anhydrite				
790	840	50	Sand & Shale				
840	988	148	Line & Anhydrite				
988	1490	102	Line & Anhydrite				
1490	1500	10	Sand				
1500	1525	25	Sandy Line				
1525	1700	175	Sandy Line				
1700	1765	65	Line & Anhydrite				
1765	2190	425	Line				
2190	2210	20	Sandy Line				
2210	3150	940	Line				
3150	3440	290	Line & Anhydrite				
3440	3850	410	Line				
3850	3860	10	Sandy Line				
3860	4040	180	Anhydrite & Line				
4040	4200	160	Line				
4200	4340	140	Line & Anhydrite				
4340	4350	10	Sandy Line				
4350	5000	650	Line				
5000	5010	10	Shaly Line				
5010	5590	350	Line & Shale				
5590	5920	350	Line- Abo Reef.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12/15/59

Company or Operator WILLIAM HUDSON
Name _____

Address BOX 476, ARTESIA, NEW MEXICO
Position or Title Owner & Operator.