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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9299 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name Hudson "A" State |
| 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER A 330 FEET FROM THE East LINE AND 990 FEET FROM North 2 TOWNSHIP 18-S RANGE 27-E NMPM. | 10. Field and Pool, or Wildcat Empire - Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3618 Gr | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The primary cement job on the 5-1/2" long string on this well came back to 4190'. Shallow (San Andres) waterflood operations in the area have resulted in approximately 260 psi pressure and an oil and water flow on the 8-5/8" x 5-1/2" annulus. In order to protect the long string from corrosion, we propose to perforate 4 holes @ 4140' and circulate cement to the surface. These 4 holes will then be tested to a 1000 psi shutoff and completion assembly will be run as pulled.

RECEIVED

NOV 12 1968

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed O. D. Bretches Dist. Drlg. Supervisor DATE 11-8-68

VED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 14 1968

TIONS OF APPROVAL, IF ANY: