

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 30 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 9299	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Hudson "A" State
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER A , 330 FEET FROM THE East LINE AND 990 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 18-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Empire - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3618'GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The GOR test conducted 5/19/72 showed a GOR of 3197/1. We propose to set a hookwall packer at about 5825' to isolate perms 5773'-95' & 5810'-18' from perforated interval 5831'-5872'. Also propose to set a Guiberson KAV anchor packer at about 5725' to protect casing from upper perforations. We propose to swab and flow test 5831'-5872' to see if the GOR can be lowered and full allowable restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
 SIGNED O. D. Bretches TITLE Dist. Drlg. Supv. DATE 6/29/72

APPROVED BY W. C. Gressett TITLE Asst. Dir. of Conservation DATE JUN 30 1972
 CONDITIONS OF APPROVAL, IF ANY: