

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 13 1983

O. C. D.
ARTESIA

DATE OF APPLICATION	
DISTRICT	
COUNTY	
FILE	
S.O.D.	
AND OFFICE	
TRANSPORTER	☒
OPERATION	☒
REGISTRATION OFFICE	
OPERATOR	

Address JOE L. TARKER V
3405 69th DR. Lubbock, TEXAS 79413

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ CHANGE PHYSICAL OPERATOR

Change of ownership give name and address of previous owner ~~Tom R. Minihan~~
P.O. Box 4364 Midland, Tx 79701

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>SRLG UNIT 34</u>	<u>RED LAKE GRAYBURG</u>	<u>STATE</u>	<u>2029</u>

Location

Unit Letter C : 330 Feet From The NORTH Line and 4311 Feet From The WEST Line of Section 2 Township 18 SOUTH Range 27 EAST NMPM, Feddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
NAVAJO RESERVATION PIPELINE DIVISION Address (Give address to which approved copy of this form is to be sent)
N. FREEMAN ARTESIA NEW MEXICO

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, or location of tanks. Unit I Sec. 35 Twp. 17 Rge. 27 Is gas actually connected? ☐ when

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded								
Date Compl. Ready to Prod.								
Total Depth								
P.B.T.D.								
Deviations (DF, RAB, RT, GR, etc.)								
Name of Producing Formation								
Top Oil/Gas Pay								
Tubing Depth								
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarker
(Signature)

Owner
(Title)
JUNE 10-1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.