

GAS-OIL RATIO TESTS

River

Pool

Red Lake Q-GB-SA

County

Eddy

Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

| LEASE NAME | WELL NO. | LOCATION |   |     |     | DATE OF TEST | S. T. Y. S. | CHOK. SIZE | T.B.C. PRESS. | DAILY ALLOW. ABLE            | LENGTH OF TEST HOURS | PROD. DURING TEST |                  |            |            | GAS - OIL RATIO CU. FT/BB |
|------------|----------|----------|---|-----|-----|--------------|-------------|------------|---------------|------------------------------|----------------------|-------------------|------------------|------------|------------|---------------------------|
|            |          | U        | S | T   | R   |              |             |            |               |                              |                      | WATER BBL'S.      | GRAV. OIL BBL'S. | OIL BBL'S. | GAS M.C.F. |                           |
| SRLG Unit  | 34       | C        | 2 | 18S | 27E | 12/1/84      | P           | ---        | ---           | 0                            | 24                   | 4                 | 35               | 1          | TSTM       | TSTM                      |
|            |          |          |   |     |     |              |             |            |               | Request allowable assignment |                      |                   |                  |            |            |                           |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psi and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Maureen Halls*  
(Signature)  
Agent

(Title)  
12-12-84

