	4		
DISTRIBUTION		CONSERVATION COMMISSION	Form C -164
SANTA FE		REQUEST FOR ALLOWABLE	
L'.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL GAS			RECEIVED
PROPATION OFFICE		,	MAR 1 4 1979
· · · · · · · · · · · · · · · · · · ·	I Gas Company -		WAR 14 1010
Division of	Atlantic Richfield Company	7	
	710, Hobbs, New Mexico 8824	40	ARTEBIA, OFFICE
Reason(s) for filing (Check prope	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	Change in Operator Name effective: 4-1-79	
Change in Ownership	Casinghead Gas 🔲 Conde		
If change of ownership give nat and address of previous owner			
DESCRIPTION OF WELL A			
	the I Sm	ame, Including Formation	Kind of Lease State, Federal or Fee
Lecation		une yours reputers	,) i
Unit Letter;	2310 Feet From The South Li	ine and <u>990</u> Feet From	The West
Line of Section 2	, Township 185 Range	27E, NMPM,	Eller Count
			4
DISIGNATION OF TRANSP Mame of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS Address (Give address to which appro	oved copy of this form is to be sen!)
The Permian	Corporation 9/1/87	Box 1183, Houst	on Texas 77001
Name of Authorized Transporter o	f Casinghedd Gas 🔄 or Dry Gas 🧮	Address (Give address to which appro	wed copy of this form is to be sent)
NONE	Unit Sec. Twp. Rge.	Is gas actually connected? Wr	ien .
If well produces oil or liquids, give location of tanks.		No	
If this production is commingle	d with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rei
Designate Type of Comp			P.B.T.D.
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Pcol	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shou
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUES	TEORALIOWARIE (Test must be	after recovery of total volume of load oil	I and must be equal to or exceed top al
OIL WELL	able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tanki	Date of Test	Producing Method (Flow, pump, gas l	
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	· · ·		
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		ADD 1 2 4979	
Commission have been compl	and regulations of the Oil Conservation ed with and that the information given	APPROVED	19
above is true and complete t	the best of my knowledge and belief.	BYSUPERVISOR, D	ISTRICT I
		TITLE	
1. 100		This form is to be filed in compliance with FULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
strict Prod & Drlg Supt.		tests taken on the well in acco	ordance with RULE 111.
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	

3-8-79

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition-Separate Forms C-104 must be filled for each pool in multiply 1