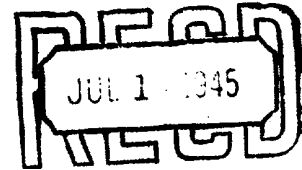


OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO



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June 30, 1945

Honorable Glenn Staley  
Proration Office  
Hobbs, New Mexico

Re: Malco State No. 1-D, NESESW 2-18-27.

Dear Glenn:

You made inquiry concerning Malco's well on State D lease, Section 2-18-37. Evidently you mean 27E instead of 37E and refer to the well noted in the caption.

The files in this office are meager. The Scout Report for February 15, 1944, indicated initial production of six barrels of oil per day, at an asserted depth of 440 - the latter figure might be an error. The well file shows only a C-101 approved January 13, 1944, a C-110 approved February 14, 1944, with Valley Pipe Line Company as transporter replaced by a C-110 approved March 31, 1944, with New Mexico Asphalt and Refining Company as transporter.

A carbon copy of this letter is being sent to Raymond F. Miller, Oil Scout, Artesia, for what information Mr. Miller has. No well record appears in the well file. This, of course, should be supplied as well as all other missing notices and reports.

Very truly yours,

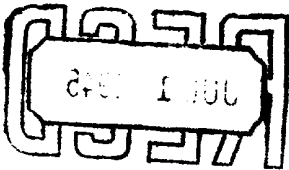
*Carl B. Livingston*

Chief Clerk & Legal Adviser

CHL:MS  
cc Ray Yarbrough  
Ray Miller

*Ray: S.F. file does not  
show any C-105, nor  
casing reports, etc.*

SIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO



JUL 30, 1945

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Maloo Refgs, Inc.

Artesia, New Mexico

Company or Operator  
State D Well No. 1 in NE 1/4 of Sec. 2 T. 18 S  
Lease  
R. 27 E N. M. P. M. Artesia Field, Eddy County.  
Well is 1650 feet south of the North line and 2970 feet west of the East line of Sec 2 - 18S - 27E  
If State land the oil and gas lease is No. B-7244 Assignment No. 26  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is Maloo Refineries, Inc. Address Artesia, New Mexico  
Drilling commenced 1-9-44 19\_\_\_\_ Drilling was completed 1-29-44 19\_\_\_\_  
Name of drilling contractor Mountain Drilg. Company Address Artesia, New Mexico  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until No 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 408 to 412 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 417 to 422 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 432 to 440 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water Report sd. feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8-5/8"</u>		<u>8 Round</u>		<u>430</u>	<u>Tex. Pat.</u>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8-5/8</u>	<u>430</u>	<u>78</u>	<u>Haliburton</u>	<u>10 #</u>	<u>10 sax</u>

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Acid</u>	<u>500 gal.</u>	<u>1-25-44</u>	<u>440</u>	<u>440</u>

Results of shooting or chemical treatment Inc. from 4 to 16 BO PD

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing 1-29- 19 45  
The production of the first 24 hours was 16 barrels of fluid of which 100 % was oil; No % emulsion; No % water; and No % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

A. E. Rinker Driller T. P. Rodgers Driller  
J. W. Storey Driller Curtis Green Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13thArtesia, New Mexico 7-4-45day of July 1945Name Wm. HudsonPosition Supt. Wm. HudsonRepresenting Maloo Refineries, Inc.  
Company or OperatorMy Commission expires April 15, 1946Address Artesia, New Mexico

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Red Rock
	52		Lime
	60		RR & Gyp
	85		White Lime
	95		White Gypsum
	112		Brown Lime
	175		Red Rock
	195		Gyp & Red Rock
	205		Red Bed
	210		Red Sandstone
	225		Red Gyp
	236		Red Rock
	243		Anhydrite
	255		Red Rock
	276		Red Gypsum
	285		Anhydrite
	312		Brown Li
	321		Red Rock
	331		A.
	336		RR
	345		Brown Li.
	408		A.
	412		Br. Li. (Sl. Sho Oil)
	417		Anhy.
	422		Br. Li (Sho Oil
	432		Anhy.
	438		Br. Li. Inc. Oil
	440		Grey Lime & Total Depth