AEW MEXICO OIL CONSERVATION COMMISS	C-102 and C-103 Effective 1-1-65
AEW MEXICO OIL CONSERVATION 21 1977	Sa. Indicute Type of Lease State X Fee
U.S.C.S. D. C. C. LAND OFFICE	5. Stole Off & Goa Lence No.
SUNDRY NOTICES AND REPORTS ON WELLS	ALLE ALLE ALLE ALLE ALLE ALLE ALLE ALLE
100 NOT USE THIS FORK FOR FOR FOR FOR FOR FOR FOR FOR CLOUP FOR SUCH THE STATE	7. Unit Agreenzat House Empire Abo Unit
	6. Farm or Lease Name
Atlantic Richfield Company	EAU "I" 9. Well No.
P.O. Box 129 Artesia, New Mexico 88210	13. 10. group roul, or Wildest
North 650 reer rach	ABO
NIT LETTER 970 FEET FROM THE 18-S RANGE 27-E NMPM.	
THE WEBU LINE, SECTION TOWNSHIP TOWNSHIP	12. County
(1)(1)(1)(1)(1)(1)(1)(1) DF 3604'	EDDY ANNULL
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:	r REPORT OF:
REWE AND ABANDON REWEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANOONNULL I
PULL ON ALTÉR CASING	· · · · · · · · · · · · · · · · · · ·
Piping braden head to surface.	c estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin, work) SEE RULT 1703.	-
Piping braden head to surface.	
piping branch hour 5/25/17 mw	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Dil A H muc Dist Prod Supp.	DATE 6-21-77
SIGNER OIL AND GAS INSPECTOR	un <u>0.1.1077</u>
ANTHONED BY Wills Willings TITLE	JUL JUL JUL
CONDITIONS OF APPROVAL, IF ANYI	

	Form C-103
NU. OF COMIES AFCELIVED 3	Supersedes Old C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
	So. Indicute Type of Lease
S.G.S.	State X Fee
	5. State Oll & Gaa Lease No.
AND GEFICE DEC 7 1976	E-5461
SUNDOW POTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS.	7. Unit Agreement None Empire Abo Pressure
	Maintenance Project
WILL WILL OTHER.	8. Form of Lease Name
Atlantic Richfield Company	Empire Abo Unit "I" 9. Well No.
	13
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildon
D 990 FEET FROM THE North LINE AND 650 FEET FROM	Empire Abo
UNIT LETTERFEAT FROM THE	
West LINE, SECTION 2 TOWNSHIP 185 RANGE 27E NMPM.	
THE LINE, SECTION IS. Elevation (Show whether DF, KT, GR, etc.)	12. County
3604' RDB	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other SUBSEQUENT	ier Data
NOTICE OF INTENTION TO:	REPORT OF:
	ALTERING CASING
PERFCR & REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPERARILY ADANOON CHANGE PLANS CASING TEST AND CEMENT JQD	nsferred X
PULL OI ALTER CASING [] CHANGE FINA CONTRACT SI -Allowable Tra	
OTHUR	timeted date of starting any proposed
OTHER	estimuted date of the o
way see to a stabil	ized rate of
This well was shut in on 9-16-76 after testing for 72 hrs. @ a stabil: production to determine the transfer of allowable credit to other production $\frac{1}{2}$	ucing wells in
production to determine the transfer of allowable clears to entry the transfer of allowable clears to entry the the Empire Abo Pressure Maintenance Project area. This well is present	tly shut-in.
·	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	19-01-76
TILL Sr. Dist. Prod. Supv.	DATE
(IGNE).	FEB 1 197 <b>7</b>
SUPERVISOR, DISTRICT. IL	UATE
PROVED BY N. Y. Alexant FIFLE	
CONDITIONS OF ADMOVAL, IF ANYI Experses 10-1-77	
Enter	

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
SAN"A FE	REQUEST FOR		Effective 1-1-65		
FILE	AN	ND			
U.S.G.S.	AUTHORIZATION TO TRANSP				
LAND OFFICE		R	ECEIVED		
TRANSPORTER OIL			-		
GAS 21			DFC 4 1975		
OPERATOR /			DEC 4 19/5		
PRORATION OFFICE					
Atlantic Richfield Compar	ay 🤇		<u> </u>		
ddress			ARTESIA, OFFICE		
P. O. Box 1710, Hobbs, Ne	ew Mexico 88240	Other (Please explain)			
Reason(s) for filing (Check proper box) New We!l Change in Transporter of: New We!l					
Change in Ownership			· · · · · ·		
f change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND LE	EASE	atton Kind of Lease	Lease No.		
Lease Name		State, Federal o	Fee State E-5461		
Empire Abo Unit "I"	13 Empire Abo				
Location	North	nd 650 Feet From Th	West		
Unit Letter D ; 990	Feet From The <u>North</u> Line and	ind			
<b>0 </b>	ship 18S Range 2'	7E, NMPM,Ed	dyCounty		
_ine of Section 2 Town	ismip 188				
TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)		
Name of Authorized Transporter of Oil	X or Condensate				
bissline Company		2300 Cont. Nat'l Bk Bldg Address (Give address to which approve	d copy of this form is to be sent)		
Arioco Pipeline Company Name of Authorized Transporter of Casi Phillips Petroleum Compa	nghead Gas X or Dry Gas P	hillips Bldg., 4th & Was D. Box 367, Andrews			
Amoco Production Company	The Bas	Is gas actually connected?			
If well produces oil or liquids,	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Yes	09/03/60		
		ive commingling order number:			
If this production is commingled with	h that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen			
Designate Type of Completio	n = (X)	Total Depth	P.B.T.D.		
Ditte Spudded	Date Compl. Ready to Prod.				
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 state		Depth Casing Shoe		
			Depth Cashig Shoe		
Perforations					
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFTHSET			
	D ALLOWARTE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top all		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this deg				
ANT WELL	TOR ALLOWABLE (Test must be af able for this dep Date of Test	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l			
- TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	able for this dep	Producing Method (Flow, pump, gas li			
OUT WELL	able for this dep		(ft, etc.) Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this dep Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li	ift, etc.)		
OIL WELL Date First New Oil Run To Tanks	able for this dep	Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this dep Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size		
()]], WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this dep Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	(ft, etc.) Choke Size Gas-MCF		
OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this dep Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(ft, etc.) Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this dep Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	(ft, etc.) Choke Size Gas-MCF		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this dep Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	(ft, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size		
OIL WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in )	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size		
OIL WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in )	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size (ATION COMMISSION 75		
OIL. WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         F. CERTIFICATE OF COMPLIA	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in ) NCE	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC, 1819	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size (ATION COMMISSION 75		
Oll, WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         H. CERTIFICATE OF COMPLIA         L bareby certify that the rules and	able for this dej Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas in Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC, 18 19	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size (ATION COMMISSION 75		
OIL, WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         WI. CERTIFICATE OF COMPLIA         Lengthy Certify that the rules and	able for this dej Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 1819 BYCA	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size		
OII. WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         VI. CERTIFICATE OF COMPLIA         Length certify that the rules and	able for this dep Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in ) NCE	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 1819 DEC 1819 DEC 1819 DEC 1819	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size STRICT II,		
OIL, WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         VI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an Commission have been complied above is true and complete to the present of the	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 APPROVED DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 DEC 18 19 D	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size		
OIL, WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         WI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an         Commission have been complied         above is true and complete to the rules	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 APPROVED DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Sh	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size STRICT II. In compliance with RULE 1104. In compliance with RULE 1104. In compliance of the devia		
OIL, WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         VI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an Commission have been complied above is true and complete to the showe is true showe	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 APPROVED DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) DEC 18 19 Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC 18 19 Casing Pressure (Shut-in) Casing	(ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size STRICT II. In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1104.		
()II. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the M. M. M. M. M. (S.	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	pth of be for jult 24 hours)         Producing Method (Flow, pump, gas ling)         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED DEC 18 19         DY	(i, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         75         January         STRICT II.         In compliance with RULE 1104.         towable for a newly drilled or deeply         panied by a tabulation of the device         cordance with RULE 111.         must be filled out completely for all wells.		
()II. WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         FI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an         Commission have been complied         above is true and complete to the         Actual Additional Additiona Additiona Addition	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief. Manual Anti- ignature) countant I (Title)	pth of de jor juit 24 hours)         Producing Method (Flow, pump, gas ling)         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED DEC 18 19         How Construction         TITLE SUPERVISOR, DI.         This form is to be filed i         well, this form must be according tests taken on the well in according tests taken on the second tests taken on the second test taken on the second t	(i, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         Choke Size         YATION COMMISSION         75		
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to t MARKA	able for this der able for this der Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief. Manual Angel Shut-in i with and that the information given the best of my knowledge and belief. Manual Angel Shut-in Southant I	pth of de jor juit 24 hours)         Producing Method (Flow, pump, gas li         Casing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED_DEC 18 19         BY	Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size		

	ANTA FE	۵.	R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	RANSPORTER GAS	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	SEP 2 6 1973		
1.	PRORATION OFFICE			O. C. C.		
••	Atlantic Richfi	leld Company		RTESIA, OFFICE		
		, Hobbs, New Mexico 8824	0	•		
	P. O. BOX 1710, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Off Dry Gas Cartughead Gas Concense	Unit eff: 10-1-73	· · · · · · · · · · · · · · · · · · ·		
1	Change of ownership give name and address of previous owner	AMOCO Production Com	pany P. O. Box 68, Hobb	os, New Mexico		
<b>II</b> .	DESCRIPTION OF WELL AND LI Lease Name	TASE Well No. Fool Nume, Including For	mation Kind of Lease	Lease No.		
	Empire Abo Unit I	13 Empire Abo	State, Federal o	rree State		
	Unit Letter D 990	Feet From The North Line	and Feet From Th	eWest		
			27 E , NMPM, Edd	y County		
	Line of Section 2 Town					
Ш.	DESIGNATION OF TRANSPORTS Name of Authorized Trussporter of Out AMOCO Pipe Line Compar	ny	2300 Continental Bk. Bldg	d copy of this form is to be sent)		
	Name of Authorized Transporter of Cash AMOCO Production Compa	onv	P. O. Box 68, Hobbs, New	Mexico 88240		
	If well produces oil or liquids,	Unit Sec. Twp. Loge.	is gas actually connected? When <b>YES</b>	9-3-60		
	give location of tanks. If this production is commingled with		tive commingling order number:			
IV	COMPLETION DATA	Off Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n = (X)	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Perforations	1		Depth Casing Shoe		
		TURING, CASHIG, AND	COMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	I					
	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	first recovery of total volume of load oil	and must be equal to or exceed top allow.		
•	OIL WELL Oute First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
		Tubing Preseure	Casing Pressure	Choke Size		
	Length of Test			Gas-MCF		
	Actual Prod. During Test	Oll- Abis.	Water - Bbis.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbin. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Nethod (pitot, back pr.)	Tubing Prosiure (Binut-12)				
,	I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED NEP 28 1973, 19, 19			
			BY	OIL AND GAS INSPECTOR		
			TITLE			
	R p PI L.	el. A	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- If this is a request for allowable for a newly drilled or despen-			
A.L. Shachilford			well, this form must be accordance with RULE 111.			
	Sr. Acctg. Clerk	Title)	All sections of this form must be miled out completely and			
	9-26-73	(Date)	Fill out only Sections I.	II. III, and VI for changes of own orter, or other such change of condition ust be filed for each pool in multip		
			the associated scalle			