NO. OF COPIES RECEIVED	_				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL GAS		
TRANSPORTER GAS				SEIVED	
OPERATOR 1			DE	C 4 1975	
PRORATION OFFICE			DL		
Operator Atlantic Richfield Co	D. C. C.				
Address			AR-	ESIA: OITE	
P.O. Box 1710 - Hobbs					
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Gas	Change in location of tank btty eff:			eii:
Change in Ownership	Casinghead Gas Conden				
			<u> </u>		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I		rmation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lagra No
Lease Name Empire Abo Unit "L"	Well No. Pool Name, Including Fo	ZI INGELONI	State, Federal or	Fee State	Lease No. B-7244
Location Abo Offic L	14 Empire Abo		State B-7244		B-1211
Unit Letter N ; 1980 Feet From The West Line and 660 Feet From The South					
Line of Section 2 Tow	mship 18S Range 27	7E , NMPN		Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			•
Name of Authorized Transporter of Oil			to which approved tal Nat I i	copy of this form is to l	be sent)
Amoco Pipeline Compar		Ft. Worth, Te	xas 76102		
Name of Authorized Transporter of Casinghead Gas (Give address to which approved copy of this form in Phillips Petroleum Company Amoco Production Company Phillips Bldg 4th & Washington Odes P.O. Box 367, Andrews, Texas 7971				copy of this form is to dington Odessa exas 79714	Tex. 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 11 18S 27E	Is gas actually connect Yes	ed? When		
If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workove:	Deepen F	lug Back Same Res'v	. Diff. Restv.
Designate Type of Completio	n = (X)	!			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	г	ubing Depth	
Perforations				Pepth Casing Shoe	
	TIDING CASING AND	CENENTING DECO	<u> </u>		
UO1 E 517 E	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEME	NT
HOLE SIZE	CASING & FUBING SIZE	02. 1113		ONONO CEME	,,,,
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total vali pth or be for full 24 hour		must be equal to or exc	eed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		etc.)	
Length of Test	Tubing Pressure Casing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbler	Water-Bbls.		Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Choke Size	
OPPRIEIOANE OF COMPLETE	OF.		CONSERVAT	ION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 18 1975			

VI.

II.

II.

v.

v.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant I

November 25, 1975

(Title)

(Date)

SUPERVISOR, DISTRICT IL TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.