	CISTRIBUTION 6 SANTA FE / FILE / V		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			RECEIVED
	OPERATOR		•	
I.	PRORATION OFFICE			MAR.14 1979
	Operator ARCO 011 and Ga			
	Division of Atlantic Richfield Company Address			ARTEBIA, OFFICE
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) New Well Other (Please explain) Change in Transporter of: Change in Operator			
	Recompletion		Change in Operato effective: 4-1-79	
	Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND LEASE				
	Lease Name		ne, Including Formation	Kind of Lease State, Federal or Fee
	Empire Abo Unit L	74 Empi	re Abo	Sidie, i susidi ci i ce sude
	Unit Letter N; 66	OFoot From The Line	e and Foot From T	heWest
	Line of Section 2, Tow	mship 185 Range	27E, NMPM,	Eddy County
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent) al Bank Bldg.
	Amoco Pipeline Company Name of Authorized Transporter of Cas Amoco Production Compa Phillips Petroleum Com	inghead Gas 💟 or Dry Gas 🗔	Ft. Worth, Texas 76102 Address (Give address to which approv P.O. Drawer A, Levelland 4001 Penbrook, Odessa,	d, Texas 79336
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 2 18 27	is gas actually connected? Whe	n 11 A.
If this production is commingled with that from any other lease or pool, give commingling order number:				
				Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	· · · · · · · · · · · · · · · · · · ·		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	0		Depth Casing Shoe
			·	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
7.	*. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				t, etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
			l	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Testing Method (pitot, buck pr.)	I abind Flessore	Cusing Flessure	CHORE SIZE
E.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			11 () Enesset	
	Denze 1. Richs		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	() orgin	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Prod & Drlg Supt. (Title) 3-7-79		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections L. II. III. and VI only for changes of owner.	
	(Date)		well name or number, or transporter or other such change of condition.	

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