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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1977

O.C.C.

ARTIFICIAL OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No. B-7244
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E N.M.P.M.	8. Farm or Lease Name Empire Abo Unit "L"
15. Elevation (Show whether DE, RT, GR, etc.) 3560' GR	9. Well No. 15
	10. Field and Pool, or Wildcat Empire Abo
	12. County Eddy

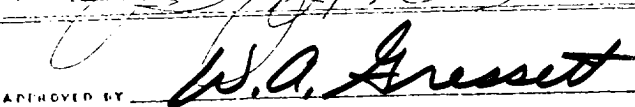
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 8/23/77, killed well, installed BOP. POH w/compl assy. Ran TDT, Sonic, VDL & CBL 6078-4900'. RIH w/cmt retr, set retr @ 5800'. Squeeze cmtd perfs 5867-5877' w/150 sx Cl C cont'g .8 of 1% Halad 3, 2% CaCl followed by 50 sx Cl C. Rev out 12 sx cmt. WOC. RIH w/bit, drld cmt 5794-5800', retr 5800-02', cmt 5802-5877'. Press tested csg to 1500# 30 mins OK. Perf'd Abo 6042-6062' w/2 JSPF. RIH w/KVL-30 pkr on 2-3/8" OD EUE tbg, set pkr @ 5959'. Trtd Abo perfs 6042-62' w/300 gals 15% HCL-NE acid followed by 500 gals LC, 500 gals 10# CaCl wtr & 3000 gals 60/40 15% HCL/xylene, flushed w/500 gals LC. 24 hr SITP vac. Swbd 2 hrs, rec 40 BO & 20 BLW. Flwd 4 1/2 hrs, rec 75 BO & 0 BLW, FTP 80# on 24/64" ck. On 22 hr potential test 9/1/77 flwd 385 BO, 0 BW & 309 MCFG on 48/64" ck, FTP 95#, GOR 801:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 9/6/77
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE SEP 8 1977

CONDITIONS OF APPROVAL, IF ANY: