	<u>ن</u>		- 1	
k			OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	S.G.S. AND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	SECEIVE
-	PANSPORTER OIL GAS GAS COPERATOR	SEP 2 6 1973		
· · · ·	PRORATION OFFICE			O. C. C.
C	Atlantic Richi	field Company		ARTESIA, OFFICE
	ddress P, O. Box 1710	D, Hobbs, New Mexico 8824		
R	eason(s) for filing (Check proper box)		1	cluded in Empire Abo
Dry Ggs State AT			$\begin{array}{ccc} \text{3. Change in lease} \\ \text{AT}/\#1. \end{array}$	
	Recompletion	Casinghead Gas Condens		
L If	change of ownership give name AMOCO Production Company P. O. Box 68, Hobbs, New Mexico			
				•
	ESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	Empire Abo Unit K	13 Empire Abo	State, Federal	^{or Fee} State
Location L 1880 Feet From The South Line and 660 Feet From The West				West
	Unit Letterii	880 Feet From The South Line	and Feet r rom 1.	
	Line of Section 2 Town	nship 185 Range 2	7Е , NMPM, Eddy	County
٤.				
m. r	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
1	Name of Authorized Transporter of Oll AMOCO Pipe Line Co		2300 Continental Bk. Blds	r. Ft. Worth. Tex. 76102
ŀ	Name of Authorized Transporter of Casi		Address (Give address to which approv	ed copy of this form is to be sent)
	AMOCO Production C	ompany	P. O. Box 68, Hobbs, N Is gas actually connected? Whe	ew Mexico 88240
	If well produces oil or liquida,	Onite post	I	
1	give location of tanks.	L 2 18S 27E	yes	<u> </u>
I	f this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back Some Res'v. Diff. Res'v.
1V. (Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		Total Depth	P.B.T.D.
Ī	Date Spudded	Date Compl. Ready to Prod.	Jula Bopin	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Ì	Perforations			
-	TUDING, CASING, AND CEMEN		CEMENTING RECORD	
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
l N	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
۷.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gae - MCF
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	GGB - MOX
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bude-12)	
				ATION COMMISSION
V1.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 28 1973 19	
			BY_ W. C. Gressett	
			TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.	
	With Anach	assie)	If this is a request for allowable for a nowly diministry of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Sr. Acctg. Clerk		All sections of this form must be filled out completely for allow whis on new and recompleted wells.	
	(Title)			
	9-26-73		Fill out only Sections I. well name or number. or transpo	II, III, and VI for changes of owne rter, or other such change of conditio
	//	late)	Fill out only Sections 1, 11, 111, and the such change of condition well name or number, or transporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multipl

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