	ж,		
CISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	· REQUEST F	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3
LAND OFFICE		· ·	RECEIVED
TRANSPORTER GAS 2			MAD 1.4.1070
OPERATOR /		·	MAR 1 4 1979
PRORATION OFFICE			
Operator ARCO Oil and Gas	s Company -		C.C.
Division of Atla	antic Richfield Company		SIALBERICE
	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	HODDS, NEW HEATED 00240	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	r Name
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		• • • • • • • • • • • • • • • • • • • •
<u>Gitting</u>			
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND L	EASE		
Lease Name	Well No. Pool Nam	e, Including Formation	Kind of Lease
Empire Abo Unit		re Abo	State, Federal or Fee State
E 66	O Feet From The West Line	and 1980 Feet From T	he North
Unit Letter;			•
Line of Section 2 , Town	nship 185 Range o	77E, NMPM.	Eddy County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	ed come of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv 2300 Continental Nation	al Bank Bldg.
Amoco Pipeline Company		Ft. Worth, Texas 76102 Address (Give address to which approv	ed copy of this form is to be sent;
Name of Authorized Transporter of Cas. Amoco Production Compa	inghead Gas 💟 or Dry Gas	PO Drawer A. Levellan	d, Texas (3550
Phillips Petroleum Com	pany	4001 Penbrook, Odessa, Is gas actually connected? Whe	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If well produces oil or liquids,	Unit Sec. Twp. Rge.		9-3-60
give location of tanks.	F 2 18 27	Jes	7 3 20
If this production is commingled wit	h that from any other lease or pool,	give commangling order number:	
. COMPLETION DATA .	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		1	
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pcol	Transcore Transcore		
Perforctions			Depth Casing Shoe
Periorations			
	TUBING CASING AND	CEMENTING RECORD	
1101 E 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			i
Z. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours;	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
No Change			
			Choke Size

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. pw	Producing Method (Flow, pump, gas lift, etc.)	
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
[· '		

TITLE .

L CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•
Denze V. Richs	
(Signature)	
District Prod & Drlg Supt.	
3-7-79	
(Date)	,

OIL CONSERVATION COMMISSION

APR 1 2 1979 APPROVED SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply