## NE\ 1EXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, New Mexico	2-	2-24-59	
					(Place)		(Date)	
E ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE FO	R A WELL KNOWN AS	<b>:</b>		
n Ame	rican	Petro	leum Co	rporation - State *A	T* , Well No3	, inSE	.¼	
10 mile	Letter			T 18 S R 27 E				
Eddy	r			County. Date Spudded	1/23/59 Date D	rilling Completed	2/22/59	
	Please indicate location:			Elevation 3573 RDB	Total Depth	<b>6133</b> PBTD	6097	
	ease mu			Top 011/G// Pay 5360	Name of Prod. F	orm. Abo	·	
ן מ	C	В	A	PRODUCING INTERVAL -				
	9			Perforations 5620	640 w/2 shots per f	eat.		
E	F	G	H		Depth Calling Shoe		56),2	
ŀ	*				Calling Shoe	lubing		
L		J	T	OIL WELL TEST -			Choke	
~			•	Natural Prod. Test:	bbls.oil,bbls	water inhrs	,min. Size	
				Test After Acid or / / / / / /	freatment (after recovery	of volume of oil e	qual to volume of	
M	N	0	P	load oil used): 77	bbls.oil, <u>no</u> bbls wat	er in <u>211</u> hrs,	min. Size 9/6	
			1 1	GAS WELL TEST -				
Sec.	. 2, T	-18-S	R-27-1	Mahamad Band Tanks	MCF/Day; Hours	flowed Chok	e Size	
alma d	XC /	nd Come	ting Recoi	Mathod of Testing (pitot	back pressure, etc.):			
Size		Feet	Sax		re Treatment:		e flowed	
		1		<b>1</b> .				
8-5/	/8	971	700	Choke Size Metho	d of Testing:			
5-1/	10 6	160	230	Acid or Fracture Treatment	(Give amounts of materials	used, such as acid	, water, oil, and	
2-1/	2 0	100	2,50	sand): Acidized wit	th 1000 gallens 15%	regular.		
2-3/	/8   5	642		Casing PKR Tubing Press.	Date first new oil run to tanks	2-22-59	<u> </u>	
				<b>-</b>	Refineries, Inc.			
				Gas Transporter				
emarks				Ods Italiapot tot				
'Citter P3	• •••••••	***********					•••••	
, . <b></b>		••••••	************	4-1				
T L.				ormation given above is tru	e and complete to the best of	f my knowledge.		
		rary th				ROLLUM CORPOR	ATION	
pproved	d	•••••		, 19		pany or Operator)	_	
		ONEED	VATION	COMMISSION	By:		Signed by BROWN	
_		_			•	(Signature)		
v: //	NL 1	lon	extr	olla	Title Field Super	ntendent	11	
,	, y			$\overline{A}$	Send Commun	nications regarding	well to:	
îtl <b>e</b> .	•	*******		<u></u>	Name J. W. Brown			
						obs, New Mexic	00	
					A .1 .4 maga			