

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 6 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-7244

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator	Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator	P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	UNIT LETTER F 2180 FEET FROM THE North LINE AND 1905 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	3573' RKB	12. County
		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

POH w/comp assy. Ran Gamma-Ray w/collar log 6086-5000'. WIH w/pkr & cmt ret on 2-3/8" tbg. Set retr @ 5510'. Squeezed perfs 5620-5640' w/100 sx Cl H .4% Halad 9, 50 sx Cl H, 7#/sk sd. Rev out 30 sx Cl H .4% Halad 9, 50 sx Cl H w/7#/sk sd. MP 4000#. WOC 18 hrs. Drld retr & cmt 5512-5659'. Tested squeeze perfs to 1000# for 30 mins. Tested OK. Spotted 120 gals 15% HCL-LSTNE acid. Perf'd Abo fm 5748-5776' (5748, 50, 52, 54, 56, 58, 60, 62, 68, 70, 74, 76' = 12 .41" holes). WIH w/pkr on 2-3/8" tbg, set pkr @ 5704'. Acidized fm (Abo) 5748-5776' w/3200 gals 15% HCL-LSTNE acid w/iron stabilizer. MP 4000#, min 3000#, ISIP 1200#, 5 min SIP vacuum. Swabbed Abo 5748-5776' 8 hrs thru 1" ck, rec 50 BFW, 14 BNO, slight show of gas. POH w/tbg & pkr. WIH w/tbg & pkr. Tested tbg & csg 600-5600', tested OK. Pkr set @ 5706'. Loaded annulus w/TFW. Acidized Abo 5748-5776' w/6000 gal DAD treatment. MP 2600#, Min 2250#, ISIP 1400#. Swbd Abo perfs 5748-5776' 27 hrs, rec 167 BLW, 37 BLO & 147 BNO. On potential test in 24 hrs flwd 286 BO, 15 BW & 315 MCFGD. GOR 1102:1. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. B... TITLE Dist. Drlg. Supv. DATE 11/5/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 6 1974

CONDITIONS OF APPROVAL, IF ANY: