FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Pent American Petroleum Corporation Peot Office Bex 68 - Hobbs, New Maries Lease Well No. Unit Letter, Section Township Range This is A REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 12-1/4" hole 11-23-58. On 11-25-58, 8-5/8" casing (984" of 24# J-55) was set at 987" and emented with 575 sacks 23 Gel plus 100 sacks neate. Tagged top with 1" pipe at 86", commented to surface with 100 sacks neate. Tagged After 48 hours tested casing with 1200 psi for 30 minutes, held 0.K., reduced hole to 7-7/8", drilled 5" below shoe and tested with 500 psi. Testing 0.K. with Water Engineer. Witnessed by D. C. Peurifoy, Jr. Position Head Roustabout Pan American Petroleum Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA			(Submit to app	propriate Distric	t Office as	per Com	mission Rul	a 1106)		
State All	Pan American Petroleum Corporation					Post Office Bex 68 - Hobbs, New Mexico				
Date Foreign Pool	Lease			_	Unit Letter	Section			ge	
Discontinuity This is a REPORT OF: (Check appropriate block)			15 .	<u> </u>	K	2		<u> </u>	27 - E	
Tulis S A REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Work Other (Explain): Other (Explain): Plugging	Date Work Perf	ormed	į.	nde si meted				alar .		
Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 12-1/4* hole 11-23-56. 6. 11-25-56. 8-5/8* casting (964* of 24# J-55) was set at 987* and ememted with 575 sacks 25 Cel plus 100 sacks mest. Tagged top with 1* pipe at 86*, cemented to surface with 100 sacks of 85 Gel. After 48 hours tested casing with 1200 psi for 30 minutes, held 0.4., reduced hole to 7-7/8*, drilled 5* below shoe and tested with 500 psi. Testing 0.4. Witnessed by B. G. Peurifoy, Jr. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Dameter Tubing Dameter Tubing Dameter Test Date of Test Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbi MCFPD Oil CONSERVATION COMMISSION Name Approved by M. Charactering Title Position Name Position Plate Position Plate Position Name Plate Superintendent Plate Position					OF: (Check	approprie				
Witnessed by D. C. Peurifoy, Jre Position Position Position Plant Name of Part Notes and Pa	Beginning	Drilling Opera	ations 🔼	ъ [Other (E)	xplain):				
Spudded 12-1/4* hole 11-23-58. On 11-25-58, 8-5/8* casing (984; of 24# J-55) was set at 987* and cemented with 575 sacks 2% Cel plus 100 sacks nest. Tagged top with 1* plue at 86; cemented to surface with 100 sacks nest. Tagged hole to 7-7/8*, drilled 5' below shoe and tested with 500 psi. Testing 0.K., reduced hole to 7-7/8*, drilled 5' below shoe and tested with 500 psi. Testing 0.K., with Water Engineers Position	Plugging Remedial Work									
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