

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Pan Americ	an Petroleum Corpora	tion		Sta	te "AU"	
(0	Company or Operator)		**********************	(Lease)		
Well No. 1	, in NE 1/4 of SW		, T	18 S	R. 27 B	, NMPM.
-	feet from South					
of Section	If State Land the Oil	and Gas Lease No. is	s	14		
Drilling Commenced	November 23	, 19.58 Drilling	was Completed	I	January 21	, 19 59
Name of Drilling Contracto	rLee Drilling Com	þ erið .				
Address	1007 Philtower B	uilding, Tuls:	a, Oklahor	A		
Elevation above sea level at	Top of Tubing Head	543 RDB	The in	formation given	is to be kept conf	idential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No.	. 1, f	from 5540	to	No. 4, fromto
Nc.	2, f	irom	.to	No. 5, fromto
No.	3, f	from	.to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elev	ation to which water rose in hole.
---	------------------------------------

No. 1, from	to	fcet.	
No. 2, from	to	feet.	
No. 3, from	to	feet	
No. 4, from	to	feet.	,

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Nov	984	Float		•	Surface
5-1/2	14	New	6193	Float		5540-5555 w/4	011 String
						shots per foot	
				1		• • • • • • •	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	method Used	mud Gravity	AMOUNT OF MUD USED
12-1/4	8-5/8	987	775	HOWCO		
7-7/8	5-1/2	6176	175	HONCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attachment DST #1: 6645' - 6613' Tool open 6 hrs., very weak blow of air to surface immediately, increasing slightly for 2 hrs., then decreasing until tool closed. Recovered 1020' sulphur water, no shows oil or gas. 30 min ISIP 2470#, 60 min. FSIP 2350#, IFP 105, FFP 490 Result of Production Stimulation.

Depth Cleaned Out

F)BD OF DRILL-STEM AND SPECIAL TES'

If drill-stem or other special tests or deviation surveys were neade, submit report on separate sheet and attach hereto

				TOOL	SUSED		
Rotary tools w	ere used from	Surface	feet to	6676	feet, and from		feet to
							feet to fee
					UCTION		
		· _					
Put to Produc	ing	Jan	ary 2]	, 19. 59			
OIL WELL:	The production	during the fir	st 24 hou:	s was 7.5. BO	and no waterbarrels	of li	quid of which
						d	% was sediment. A.P.
	Gravity			•••••••••••••••••••••••••••••••••••••••			
GAS WELL:	The production	during the fir	st 24 hour	s was			barrels
	liquid Hydroca						
Γ. Anhy		Southeastern				Т.	Northwestern New Mexico Ojo Alamo
·						T.	Kirtland-Fruitland
						т.	Farmington
Г. Yates				-		т.	Pictured Cliffs
T. 7 Rivers						т.	Menefee
Γ. Queen	·····		T.	Ellenburger		т.	Point Lookout
Г. Grayburg.			Т.	Gr. Wash	••••	Т.	Mancos
r. San Andre	es	1715	т.	Granite		Т.	Dakota
r. Glorieta			Т.			т.	Morrison
Γ. Drinkard.		•••••••••••	T.			Т.	Penn
						Т.	·····
Г. Аbo		4380	T.			Т.	
r. Penn		····	T .		·	Т.	
I. Miss			T.		·	T.	
				FORMATIC	IN RECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Fornation
0	319	319	Red Bed, Anhy., Gyp				
319	989	670	Anhy., Gyp				
9 89	1477	488	Anhy.				
1477	1856	379	Anhy. Lime				
1856	2002	146	Anhy.				
2002	2901	899	Anhy., Lime				
2901	2990	89	Line				
2990	3175	185	Anhy., Lime				
3175	3768	593	Idme				
3768	3817	49	Line and Sand				
3817	4772	955	Line				
4772	4809	37	Lime and Sand				
4809	5908	1099	Lime				
59 08	6028	120	Dolomite				
6028	6187	159	Line				
6187	6226	39	Lime and Dolomite				
6226	6270	44	Dolamite				
6270	6332	62	Lime, Shale				
6332	6400	68	Line	Į.			
6400	6449	49	Dolemite				
6448	6540	91	Lime				
6540	6553	13	Dolomite				
6553	6613	60	Lime and Dolomite				
6613	6629	16	Dolomite				
662 9	6676	47	Lime and Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Original Signed by J. W. BROWN as can be determined from available records.

J. W. BROWN	
	2/2/ 99
	(Date)

Company or Operator. Pan American Petr. Corporation	Address Box 68 - Hobbs, New Maxice
---	------------------------------------

Name. J. W. Brown

STATE "AU" #1

The well was drilled to a TD of 6676' and encountering no production, was plugged back to 6176' with 160 sacks slo-set cement. Perforated 5410' -5436' with 4 shots per foot and acidized with 2,500 gallons acid and tested. No production obtained. Squeezed perforations 5410' - 5436' with 100 sacks slo-set cement. Drilled plug to 6090' and perforated 5420' - 5470' with 2 shots per foot, and acidized perforations with 1,000gallons acid and tested, no production obtained. Set retainer at 5300' and squeezed perforations 5420' - 5470' with 100 sacks slo-set sement. Drilled plug to 5475' and washed to 6090'. Perforated 5540' - 5555' with 2 shots per foot and acidized with 5,500 gallons acid and tested. On test well flowed 75 BO, no water, 53.7 MCF gas in 24 hours.

: :1

.