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NEW MEXICO OIL CONSERVATION COMMISSION
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SEP - 6 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8814
7. Unit Agreement Name
8. Farm or Lease Name STATE AU
9. Well No. 1
10. Field and Pool, or Wildcat EMPIRE ABO
12. County EDDY

SUNDY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amoco Production Company ✓
3. Address of Operator BOX 68, HOBBS, N. M. 88440
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE SOUTH LINE AND 1830 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 18-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3543' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

In an effort to reduce high GOR squeezed perforations 5540-55' w/ 100 #4 cement and perforated intervals, 5946-97 w/ 2JSPF and acidized w/ 3000 gal 15%. Evaluated & restored to production.

Prior - Flow 147 BO in 24 Hrs. GOR 2622.

After - " 312 BO x 5 BLW 24 Hrs. GOR. 862. 2 7/8" CM. TPF-240.

TD - 6676
PRD - 6090

OC - 8-27-73
Comp. 9-4-73

5 1/2" CSA 6176
NEW PERFS: 5946-48, 55-58, 63-65, 76-80 - 93-97.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE ADMINISTRATIVE ASSISTANT	DATE SEP 5 1973
042- NMOC-ART 1-DIV	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: 1-SUSP		