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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator Cities Service Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator Box 1919, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.		8. Name of Lease Name State BZ
		9. Well No. 4
		10. Field or Pool, or Wildcat Empire Yates-7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING ONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

TD 441' Lime, 6" casing @ 411'. We propose to plug and abandon this well in the following manner:

1. MIRU pulling unit. Pull rods and tubing.
2. RIH with open ended tubing.
3. Circulate hole with 55 sacks cement 441-0'. (Estimated top of cement behind 6" casing is 175').
4. POOH with tubing and install 4" dry hole marker.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge at this time.

SIGNED Elmer Startz

TITLE Region Petroleum Engineer

November 18, 1976

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE NOV 23 1976

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to w

Plugging