

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 13 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Operator JOE L. TARVER
Address 3405 69th DR. Lubbock, TEXAS 79413

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐ CHANGE PHYSICAL OPERATOR
Change in Ownership ☐If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name SRLG - UNIT 38 Well No. 38 Pool Name, including Formation RED LAKE GRAYBURG Kind of Lease STATE Lease No. B1483
Location Unit Letter B ; 905 Feet From The NORTH Line and 1610 Feet From The EAST
Line of Section 2 Township 18 SOUTH Range 37 EAST NMPN, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING CO. PIPELINE DIVISION Address (Give address to which approved copy of this form is to be sent) M. FREEMAN AVE ARTESIA, NM 87003
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, ☒ or location of tanks. Unit I Sec. 35 Twp. 17S Rge. 27E Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐
Date Spudded ☐ Date Compl. Ready to Prod. ☐ Total Depth ☐ P.B.T.D. ☐
Elevations (DF, RKB, RT, CR, etc.) ☐ Name of Producing Formation ☐ Top Oil/Gas Pay ☐ Tubing Depth ☐
Elevations ☐ Depth Casing Shoe ☐

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)Owner
(Title)JUNE 10 - 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19Original Signed By Leslie A. Clements
BY Supervisor District IITITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.