Subsuit 5 Copies Appropriate District Office DISTRICT I

State of New Mexico RECEIVE Sinergy, Minerals and Natural Resources Department

CONSERVA	ATION	DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 AUG 30 '89

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

at notion of Page								
Santa re			П					
File			7					
Teagrandes	Oil		П					
Transporter	Gas		П					
Operator			П					

DISTRICT III				•	MEXICO 8/3					Transporter	Gas	
1000 Rio Bessos Rd., Aziec, NM 87410	(pier	150T 5	:00	ALL OVA/A	DI E AND	ALITU/	Op.:	ZATIONI	t	Operator		
, A	RIESIA, OF	123 T	ANG		L AND NA). "			
I. Operator		10 IH	ANS	PUHI UI	L AND NA	TUKA	L GA		API No.		to agreement to	
S & J Operating Compa	วกซ							1	271740 015-0073	.7		
		-					· · · ·			-		
Address		- T		76207							İ	
P. O. Box 2249, Wichi Reason(s) for Filing (Check proper box)	ica raii	s, 1e	xas	/030/	Ort	et (Please						
New Well		Change i	. Tan	sporter of:	Ou	NOT (L. SOUTH	expan	,				
Recompletion	Oil		Dry	• —								
Change in Operator	Casinghee	_	-	densets 🗌							İ	
If change of operator give name												
and address of previous operator		_		· · · · · · · · · · · · · · · · · · ·								
II. DESCRIPTION OF WELL	AND LEA	ASE										
Letes Name			Pool	Name, Includ	ing Formation				of Lease	i i	Lease No.	
South Red Lake Graybu	rg Unit	38	R	ed Lake	(Q-GB-SA	1)			Federal or Fe	• B-1	.483-17	
Location												
Unit Letter B	:9	05	_ Feet	Prom The	north Lie	e and	161	0	est From The	east	Line	
2	1	9c										
Section 2 Townsh	ip ¹	.8S	Ran	27E	, N	МРМ,	Ec	ldy			County	
m	10000	n a= -			.						-	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTE	R OF O		ND NATU								
Permian Operating Lim	· · · · · · · · · · · · · · · · · · ·				Address (Giv						·	
Name of Authorized Transporter of Casin	•	rtners		ry Gas	· · · · · · · · · · · · · · · · · · ·				n, TX			
rems di Ambanisti iranspires di Cata	Sum on		Of D	, oas	Address (Giv	t ecores:	IO WAK	эл арргона	copy of usus)	OFM 15 10 DE 1	iere;	
If well produces all or liquids,	Unit	Sec.	Twp	Res.	is gas actually	v connecte	47	When	•			
ive location of tanks.	ic	35	: :	7S 27E	No	<i>y</i>		1				
f this production is commingled with that	from any other		-			her:						
V. COMPLETION DATA			_			_				·········		
		Oil Well	\Box	Ges Well	New Well	Workow	K	Deepes	Plus Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i	1	ï		1	1		
Date Spudded	Date Comp	i. Ready to	o Prod		Total Depth	<u> </u>			P.B.T.D.	·		
							_					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	omati	00	Top Oil/Gas	Pay	····		Tubing Depth			
Perforations									Depth Casin	g Shoe		
	<u>_</u>											
	7' ' ' ' ' ' '				CEMENTI							
HOLE SIZE	CAS	NG & T	JBING	SIZE	DEPTH SET				SACKS CEMENT			
					 			 	 			
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	-				 							
. TEST DATA AND REQUES	T FOR A	LLOW	ARI	F.	1				1			
IL WELL Test must be after r					he equal to or	exceed ton	allow	able for this	denth or he	for full 24 hou	er)	
Date First New Oil Run To Tank	Date of Tes		-,		Producing Me							
		-				•	•		•			
ength of Test	Tubing Pres	saure			Casing Pressu	re			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.				Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	oal			Bbls. Conden	ste/MMC	F		Gravity of C	ondensate		
									1			
esting Method (pitot, back pr.)	Tubing Pres	stre (Shut	- m)		Casing Pressu	re (Shut-ia)		Choke Size			
L OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE								
I hereby certify that the rules and regula	_					IL CC	SNC	SERVA	ATION I	DIVISIO	DN XXX	
Division have been complied with and	that the inform	nation give						-	0 0 4	เกอก	Posted 10 9-8-89	
is true and complete to the best of my l	mowiedge and	d belief.			Date	Appro	ved	AL	16 3 1	เลดล	Chg 4 T' N	
110 -1 A	000	1)	-4.5	• •					· ·	
xunay 9	$\mathcal{N}\mathcal{N}\mathcal{N}$		٠.				C 131	AL CHOOSE	ED BY			
Signature () Sandy Robertson, Property Property ()	0000	tol	<u>n</u>		Rv							
	otrolo	toe	<u> </u>		Ву	- MIK	(E. W	ILLIAMS				
Printed Name August 22, 1989	etroleum (817)	_	Title		By	MIK SUF	(E. W	ILLIAMS		lŧ		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.