Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

AUG 1 6 1993

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

Operator							Well	Well API No.			
STEPHENS & JOHNSON OPERATING CO.							30-	30-015- 00737			
Address											
P. O. BOX 2249, WICHITA FALLS, TX 76307-2249											
Reason(s) for Filing (Check proper box)										į	
New Well	Change in Transporter of: Effective 9/1/93										
Recompletion	Oil Dry Gas										
Change in Operator XX	Casinghea	d Gas	Conden								
If change of operator give name and address of previous operator			ING C	OMPANY	7. P. O.	BOX 2249), WICH	TA FALL	S, TX 76	307-2249	
II. DESCRIPTION OF WELL	AND LEA										
Lease Name SOUTH RED LAKE GRAYBURG UNIT		Well No.									
Location UNII	38 RED LAKE QU-GB-SA State, Federal or Fee 8-1483-17									783 //	
Unit Letter B: 905 Feet From The MULL Line and 1610 Feet From The Cart Line											
Section 2 Township	, 1 3 S		Range	27E	, N	мрм, Е	DDY			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SCURLOCK PERMIAN CORPORATION P. O. BOX 4648, HOUSTON, TX 77210-4648											
SCURLOCK PERMIAN CORE		N		. —	+						
Name of Authorized Transporter of Casing	head Gas		or Dry C	ias	Address (Giv	e address to wh	иск арргочеа	copy of thus J	orm is to be se	int)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuall	v connected?	When	?	*		
give location of tanks.	C	35	17s	27E	no		i				
If this production is commingled with that f	rom any othe	er lease or	pool, give	commingl	ing order num	ber:					
IV. COMPLETION DATA	•	·		_							
Designate Type of Completion	· (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	Name of Fronting Formation										
Perforations					Depth Casing Shoe						
TUBING, CASING AND CE											
HOLE SIZE	CAS	SING & TU	IBING SI	ZE	DEPTH SET			SACKS CEMENT			
								Tast 11-3			
								12-10-93			
			·		<u></u>						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		L						
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	wable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		<u> </u>			thod (Flow, pu					
								Choke Size			
Length of Test Tubing Pressure					Casing Press.	ire		Choke Size	Clioke Size		
Actual Prod. During Test Oil - Bbls.				·	Water - Bbls.			Gas- MCF			
oil - Bbls.											
GAS WELL	·		······································								
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIANO	CE.					D. ! C : C		
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION								N			
Division have been complied with and that the information given above											
is true and complete to the best of my k	e and complete to the best of my knowledge and belief. Date Approved							1003			
Son Summa Gula											
Signature JO BUMGARDNER PRODUCTION MGR					By ORIGINAL SIGNED BY						
Printed Name Title					Title SUPERVISOR, DISTRICT II						
AUG 9, 1993		817/72			5		+ ++++++++++++++++++++++++++++++++++++	ਹਾਰਸ ਾ ਹੀ	11		
Date		l ele	phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.