

NEW MEXICO OIL CONSERVATION COMMISSION

Grid for locating well correctly. AREA 640 ACRES. LOCATE WELL CORRECTLY.

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator: Paton Brothers, Artesia, New Mexico. Address: 18S. Well No. 2. Lease: H. S. Wright. R. 27, N. M. P. M., Empire Field, Eddy County. Well is 990 feet south of the North line and 2310 feet west of the East line of Sec 2. If State land the oil and gas lease is No. B-1483. Assignment No. If patented land the owner is. Address. If Government land the permittee is. Address. The Lessee is Paton Bros, Address: Artesia, New Mexico. Drilling commenced March 16, 1944. Drilling was completed March 29, 1944. Name of drilling contractor: Paton Bros., Address: Artesia, New Mexico. Elevation above sea level at top of casing feet. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 417 to 439. No. 4, from to. No. 2, from to. No. 5, from to. No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"				412	Texas	Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	412	25	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set. Adapters—Material Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gals	2/26/44		
		Acid	2000 Gals	2-29-44		

Results of shooting or chemical treatment: No Results.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet. Cable tools were used from 0 feet to 440 feet, and from feet to feet.

PRODUCTION

Put to producing 3-29, 1944. The production of the first 24 hours was 10 barrels of fluid of which 100 % was oil; emulsion; % water; and % sediment. Gravity, Ba. If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

L. P. Davis, Driller. M. L. McNutt, Driller. S. H. Hollis, Driller. E. J. Glover, Driller.

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of 19. Notary Public. Place Date. Name Position. Representing Company or Operator. Address. My Commission expires.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Gyp & Red Bed
40	90		Gyp
90	105		Gyp
105	140		Red Bed
140	215		Red Rock
215	285		Red Bed & Gyp
285	325		Red Bed & Gyp
325	412		Gyp
412	417		Gyp
417	423		B. Lime Oil Sand
423	424		Anhy
424	428		B. Lime
428	432		Shale
432	434		Anhy
434	439		B. Lime-Oil Sand
439	440		Anhy
Total Depth 440 feet			