

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Paton Brothers

Artesia, New Mexico

Company or Operator

Address

H. S. Wright

Well No. 2

In

of Sec. 2

Cor. T. 18S

R. 27

N. M. P. M.

Empire

Field, Eddy

County.

Well is 990 feet south of the North line and 2310 feet west of the East line of Sec 2

If State land the oil and gas lease is No. B-1483 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Paton Bros Address Artesia, New Mexico

Drilling commenced March 16 19 44 Drilling was completed March 29 19 44

Name of drilling contractor Paton Bros. Address Artesia, New Mexico

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 417 to 439 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"				412	Texas	Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHIRL SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	412	25	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gals	2/26/44		
		Acid	2000 Gals	2-29-44		

Results of shooting or chemical treatment No Results

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 440 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 3-29 19 44

The production of the first 24 hours was 10 barrels of fluid of which 100 % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. P. Davis Driller M. L. McNutt Driller

S. H. Hollis Driller E. J. Glover Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

Place _____ Date _____

day of _____ 19 _____ Name _____

Position _____

Notary Public

Representing _____

Company or Operator

My Commission expires _____ Address: _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Gyp & Red Bed
40	90		Gyp
90	105		Gyp
105	140		Red Bed
140	215		Red Rock
215	285		Red Bed & Gyp
285	325		Red Bed & Gyp
325	412		Gyp
412	417		Gyp
417	423		B. Lime Oil Sand
423	424		Anhy
424	428		B. Lime
428	432		Shale
432	434		Anhy
434	439		B. Lime-Oil Sand
439	440		Anhy
Total Depth 440 feet			