

NEW MEXICO OIL CONSERVATION COMMISSION

## WELL RECORD

. 04-		ROBERTS	ntor		Art	esla Hot	el, Aste	sia, N. M.	
purok-sta	te	омрину от Орега W		1 .	n Swinw	of Sec.	2	_	
R. 27E	Lease	N. M. P. M.,	Red Lak	es	_Field,		dy		Cou
	650 <sub>fee</sub>	t south of the	North line	and 990	Ea feet XX	st We	st Mat line of	Section 2.	
		nd gas lease is				it No		•	
The Lesse	e is					, Add	ress	Ob	
Drilling co	ommenced_	December 13	2	1941	Drilling	was comple	ted Degen	ber 24	1.9
Name of o	irilling con	tractor	C18 M. A			Address	WL COSTO	i, N. M.	
		evel at top of o						10	
The inform	nation give	a is to be kept	confidentia					13	
	414		417		os or zoni			to	
No. 1, from	120	to	424					to	
	No. 2, from to 133		437					to	
No. 3, from	n	to						W	
					WATER S				
	716	of water inflo	w and elev	to 150	ich water re	HO19.	feet.		
No. 1, fro									
No. 2, fro									
No. 3, fro		Sea or		to					
No. 4, fro	( )				G RECORD				
		IN BY	<del>,                                    </del>						1
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FIL	LED FRO	PERFORATED  M TO	PURP
	28		Used	261		(Pulled			
7*0			77	405					
	<u> </u>								
				85° 100					
<del></del>		7.1	MIND	O-Mag	* <b>EMENTIN</b>	BECORD			
			MUDI	JING AND (		, HEADED			
SIZE OF HOLE	SIZE OF	vhore set	NO. SACKS OF CEMEN	T METI	HOD USED	MUD	GRAVITY	AMOUNT OF	MUD US
10*	g.	261	01 0111111	Mude		(pulled)	)	12 sack	S
8-1/4		405	11	Ceme	ented				
			i i		<b>1</b>				
			· · · · · · · · · · · · · · · · · · ·		<b>Y</b>	1	5		<u></u>
· · · · · · · · · · · · · · · · · · ·				PLUGS A	ND ADAPT	ERS	***		
Heaving	plug-Mai	erial	<del> </del>	Length	1		Depth	Set	
Adapters	Material			Size					
		RECO	ORD OF 8	SHOOTING	OR CHEM	ICAL TRE	ATMENT		
		EXP	LOSIVE OR				DEPTH SHO OR TREATE	т	<del>1</del>
SIZE	SHELL		LOSIVE OR				OR TREATE	D DEPTH C	LEANED
			Aoid	1000	gal's 12	2-24-41			·····
	-								
<del></del>					<b>i</b>	<del></del>			
Results	of shooting	or chemical to		anneide	rably inc	reased			
		rre	and at OII						
						CDECTAL S			
					STEM AND			rata sheet and s	attach h
		er special tests	or deviati			submit 1ep	ort on sepa	iate snoct and	ection in
If drill-s	tem or oth				OLS USED				
				foot to	fee				
Rotary	tools were	used from					m	ieet to	
Rotary	tools were				fee	et, and from			
Rotary Cable to	tools were	used from	T.D.	feet toPR	oduction	et, and from			
Rotary Cable to	tools were  ools were  oroducing	used from	T.D.	feet to PR0	oduc <del>ti</del> on 41		•	00 ~	
Rotary Cable to Put to p	tools were  ools were  oroducing  duction of t	used from  December	T.D. er 24	PRO	DDUCTION	of fluid of w		00_% was oil;	
Rotary Cable to Put to p The proc	tools were  pools were  producing  duction of t	Desember to the first 24 hours water;	T.D. er 2h ers was and	PRO	DDUCTION  Labarrels of sediment.	of fluid of w Gravity, Be	<u> </u>		
Rotary Cable to Put to	tools were  producing  duction of t	December 1 December 24 hours per 24 hours	T.D.	PRO	DDUCTION  Labarrels of sediment.  Gallons	of fluid of w Gravity, Be	<u> </u>		
Rotary Cable to Put to	tools were  producing  duction of t	Desember to the first 24 hours water;	T.D.	PRO	DDUCTION  Labarrels of sediment.  Gallons	of fluid of w Gravity, Be	<u> </u>		
Rotary Cable to Put to r The proc emulsion If gas w Rock pr	oroducingduction of tall, cu, ft. pessure, lbs.	December to the first 24 hours water; per 24 hours per sq. in	T.D. er 24 ers was and	PR6	DDUCTION  L1  barrels of sediment.  Gallons  IPLOYEES	of fluid of w Gravity, Be gasoline pe	r 1,000 cu.	ft. of gas	
Rotary Cable to Put to p The proc emulsion If gas w Rock pr	oroducing duction of the cu, ft. pessure, lbs.	December the first 24 hours per 24 hours per sq. in	T.D.	PR6	DDUCTION  Labarrels of sediment.  Gallons  IPLOYEES	of fluid of w Gravity, Be gasoline pe	r 1,000 cu.	ft. of gas	, 1
Rotary Cable to Put to p The proc emulsion If gas w Rock pr	oroducing duction of the cu, ft. pessure, lbs.	December the first 24 hours per 24 hours per sq. in	T.D.	PR6	DDUCTION  Labarrels of sediment.  Gallons  IPLOYEES	of fluid of w Gravity, Be gasoline pe	r 1,000 cu.	ft. of gas	, 1
Rotary Cable to Put to p The proc emulsion If gas w Rock pr	oroducing duction of the cu, ft. pessure, lbs.	December the first 24 hours per 24 hours per sq. in	T.D.	PR6	DDUCTION  Labarrels of sediment.  Gallons  IPLOYEES	of fluid of w Gravity, Be gasoline pe	r 1,000 cu.	ft. of gas	, 1

Position.

Address.

Representing.

Notary Public

June 13, 1944

My Commission expires\_

Operator ANDERSON & ROBERTS Company or Operator

Artesia, N. M.

FROM	то	THICKNESS	PRMATION RECORD  FORMATION
0 40 95 100 130 151 180 230 265 268 317 323 356 360 371 417 420 424 427 430 433 437 439	40 95 100 130 151 180 265 268 317 323 356 360 371 417 420 427 430 437 439 441 7. D.	IN FEET	Lime & Caliche Lime Cyp Lime Red Beds & Sand Red Beds & Sand - WTR Cyp & Anhydrite Anhydrite Red Beds Anhydrite Lime Anhydrite & Red Beds Anhydrite & Lime Brown Lime - OIL SHOW Cray Lime Lime - OIL S'OW 420-22 Sand & Lime Brown Lime - OIL Gray & Brown Lime Brown Lime - OIL Gray Lime Anhydrite & Lime

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