		_ ~		<b>،</b>				
N	O. OF COPIES RECEIVED 5							
	DISTRIBUTION	CONSERVATION COM	AISSIONI	<b>B</b> 6.45				
SA	NTA FE /	FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11				
FII	LE /-	WE GOED!	AND		Effective 1-1-			
U.5	AUTHORIZATION TO TRANSPORT OIL AND NATU				MATUDAL	CAS		
LA	AND OFFICE							
TR	TRANSPORTER GAS GAS					RESEIVED		
I. PR	PRORATION OFFICE					JUN 9 1967		
Ope	Archie M. Speir					D. C. C.		
Add	Post Office Drawer 40 Artesia, New Mexico					ASTE	IA, OFFICE	
New						ame and number i		
	nge in Ownership	Casinghe		ensate				
	ange of ownership give name address of previous owner							
	CRIPTION OF WELL AND se Name		Pool Name, Including I	Formation	Kind of Lec	ıse	Legse No.	
Loca	SRLG Unit	40	Red Lake Gra	yburg	State, Fede	ral or Fee State	3-6869	
u	Unit Letter G ; 1650 Feet From The North			ne and	Feet From	East The		
L	ine of Section 2 To	ownship ]	8 Range	27 , NMPA	, Ed	dy	County	
ii. <u>Des</u>	IGNATION OF TRANSPOR	TER OF OIL		AS				
Nam.	e of Authorized Transporter of Oi		Condensate	Address (Give address	to which app	oved copy of this form is tesia. New Mexic	to be sent)	
	Continental Oil	_ 1						
Nam	e of Authorized Transporter of Co	Address (Give address	to which app	oved copy of this form is	to be sent)			
-	N.A.							
give location of tanks.					hen			
	s production is commingled with IPLETION DATA		ny other lease or pool,					
	Designate Type of Completi		Gds well	New Well Workover	Deepen	Plug Back Same Res	o'v. Diff. Res'v.	
Date	Spudded	Date Compl. I	Ready to Prod.	Total Depth		P.B.T.D.		
Elev	ations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
Perfe	orations			Depth Casing Shoe				
			TUBING, CASING, AN	CEMENTING RECORD				
	HOLE SIZE CASING & TUBING		& TUBING SIZE	ZE DEPTH SET		SACKS CEMENT		
				ļ				
V TES	T DATA AND DEOUEST E	OR ALLOWA	DIE (Tana anna la	( )				
OIL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)							
Date	First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li		iji, etc.)		
Leng	th of Test	Tubing Press	ure	Casing Pressure		Choke Size		
Actu	al Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF		
GAS	WELL	- <del>1</del>				· · · · · · · · · · · · · · · · · · ·		
	al Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Test	Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
I. CER	TIFICATE OF COMPLIAN		OIL 0	ONSERV	ATION COMMISSION	J N		
<b>.</b> .				APPROVED			19	
Comm	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given			APPROVED , 19				
above	ove is true and complete to the best of my knowledge and belief.			BY / . A. Kanat				
		g. Signed by		TITLE	<b>4</b> 977 43	rio <b>tos</b>		
	<b>A</b> RC							

(Signature) UNIT OPERATOR

(Title) June 9, 1967 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. h