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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 6869	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator	South Red Lake Grayburg
Archie M. Speir	8. Farm or Lease Name <i>Unit</i>
3. Address of Operator	SRIG Unit
Post Office Drawer 40 Artesia, New Mexico 88210	9. Well No.
4. Location of Well	40
UNIT LETTER G , 1650 FEET FROM THE North LINE AND 2197 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 2 TOWNSHIP 18 RANGE 27 N.M.P.M.	Red Lake
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to Injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 13, 1968

Set 4 1/2" Casing at 1644 feet, cemented with 50 sacks

Pressure tested casing to 2000 psi WOC 72 hours

Ran packer on 2" cement lined tubing set at 1637 feet

Started injection down tubing March 29, 1968 at 1644 feet to 1685 feet

Injected water 30 days prior to setting casing to establish a hydrostatic head to assure better cement placement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Archie M. Speir* TITLE **OWNER** DATE **4/17/68**

APPROVED BY *W.A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **APR 10 1968**

CONDITIONS OF APPROVAL, IF ANY: