

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

RECEIVED

BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 27 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Tom R. Minihan		5. State Oil & Gas Lease No. B 6869
Address of Operator P.O. Box 4364 Midland, Tex. 79704		7. Unit Agreement Name South Redlake Grayburg
Location of Well UNIT LETTER G 1650 FEET FROM THE north LINE AND 2197 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 18 S RANGE 27 E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) N/A		8. Farm or Lease Name South Redlake Grayburg
12. County Eddy		9. Well No. 40

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
--	--	--	---

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Clean out and sand frac present injection interval and pump test well.

1. MIRU service unit. Pull Tubing and packer. Install BOP. Clean out to T.D. 1707'.
2. Run GR-Neutron log. Pick up RTTS packer on 2 3/8 tubing. Load hole. Set packer at 1630'. Test 4 1/2 casing with 500#. Maintain 500# while treating well.
3. Frac well down 2 3/8 tubing under packer set at 1630' with 10,000 gals. gelled water and 20,000# 20/40 sd.
4. Release packer. Pull tubing and packer out of hole. Rerun 2 3/8 tubing and equip well to pump.
5. Pump test well 30 days. If commercial will submit necessary forms to change well status from injection to producing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sam R. Minihan TITLE Operator DATE 8/19/82

APPROVED BY Lester A. Clements TITLE SUPERVISOR, DISTRICT II DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY: