			- 11	
Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Nat		artment C\ST	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVAT		WELL API NO.	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, N	M 87505	30-015-0074 5. Indicate Type of Lease	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		12.3456789	6. State Oil & Gas Lease No	
SUNDRY NOT	ICES AND REPORTS ON	WELLS 3		
	OPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	PEN OR PEUG BACK TO A PERMIECEIVED	7. Lease Name or Unit Agr Empire Abo Unit "J"	eement Name
1. Type of Well: OIL GAS WELL WELL WELL	OTHER	STA 37	/	
2. Name of Operator BP America Production Compan	y /		8. Well No. 15	
3. Address of Operator P.O. Box 1089 Eunice, NM 8	8231		9. Pool name or Wildcat Empire Abo	
4. Well Location Unit LetterG:2310	Feet From The N	Line and198	30 Feet From The	ELine
Section 02	Township 18S	Range 27E	NMPM Eddy	County
Section 02	101/16100	ether DF, RKB, RT, GR, etc		
NOTICE OF INT PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Workover</u>		
 Describe Proposed or Completed O work) SEE RULE 1103. 	peration 4Clearly state all pertinent	details, and give pertinent	dates, including estimated d	ate of starting any propos
07.01.02: MIRUPU. NDWH 07.02.02: POH w/pkr & t 07.03.02: Tag @ 5786'. 07.05.02: Set RBP @ 544 Test csg to 5 07.08.02: Swab well. U	bg. RIH w/bit, scraper, POH. RIH w/RBP & pkr. 2'. PU 2 jts., set pr @ 00#, 15 mins, held good.	& tbg testing tbg i 5430'. Test plug t Unset pkr.	o 900#psi. Held goo	
w/RBP, pkr, S 07.10.02: Pmp 500 gals	N, SV, & tbg. Set RBP @ 15% HCL NEFE followed w/8 V. Spot 520 gals 15% HCL	5730'. PU 1 jt. dr 3 bbls 2% KCL wtr. . NEFE followed w/10	op SV. Wait 30 mins. Swab b	back
I hereby certify that the information above is SIGNATURE	$\omega \wedge \mathcal{S}$		ive Assistant DATE	08.01.02
TYPE OR PRINT NAME Kellie D. Mur	rish		TELEPHONE	NO. 505-394-1649
	A CAL		AUG	8 2002
APPROVED BY	л	ITTLE	DATE	

Empire Abo Unit J-15 Subsequent Report Workover Operations

07.10.02 cont:

Set pkr @ 5293'. Pmp 4200 gals 15% HCL NEFE dropping 250 ball sealers. Flush w/15 bbls 2% KCL wtr. Unset pkr could not go down to get RBP. POH w/tbg, SN, pkr. RIH w/retrieving head.

.

•-

07.11.02:

Finish RIH. Latch on to RBP. Unset & POH. RIH & tag @ 5786'. Clean out to 5806'. POH.

07.12.02: RIH & clean out f/5806-5861'. POH. RIH w/prod. Assy. NDBOP. NUWH. Return to production. In 24 hrs pmp 0 bo, .1 bw, 199 mcf.

	. .		<u> </u>	alcF		
Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natur	al Resources Depa	rtment	Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIC 2040 Pacheco	St.	WELL API NO. 30-015-00			
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	87505	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease	No.		
	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN					
DIFFERENT RESE (FORM C	RVOIR. USE "APPLICATION FOR PEF- 101) FOR SUCH PROPOSALS.)	RMIT"	7. Lease Name or Unit A Empire Abo Unit "	•		
1. Type of Well: OIL WELL X GAS WELL	OTHER					
2. Name of Operator BP America Production Compar	יייי וע		8. Well No. 15			
3. Address of Operator P.O. Box 1089 Eunice, NM &			9. Pool name or Wildcat Empire Abo	:		
4. Well Location Unit Letter G : 2310		Line and 198	0 Feet From The_	E Line		
Section 02	Township 18S Rar		NMPM Ed	dy <u>County</u>		
	10. Elevation (Show whethe					
11. Check A	ppropriate Box to Indicate		ce, Report, or Ot SEQUENT REP(
		REMEDIAL WORK				
		COMMENCE DRILLING				
PULL OR ALTER CASING		CASING TEST AND CE		_		
OTHER: Workover		OTHER:		U		
 Describe Proposed or Completed C work) SEE RULE 1103. 	DperationsClearly state all pertinent de	tails, and give pertinent				
TD: 5884' PBD: 5847'	PERFS: 5762-5788'		1110 BECEIVED BECEIVED BECEIVED COL - ARTER COL - LEC	20213		
MIRUPU. NDWH. NUBOP.	e r <i>cou</i>		20 A 10000	12232		
RIH w/SV and set in SN Chemically cut tbg abov	e Pkr.		E BECEIVED	4 25		
	Kill well if necessary. Cat	ch fish.	0CD - ARTE	SIA N/		
RIH w/bit & scraper to Perf w/2 JSPF 5405-5715			1998	C 660		
PPI perfs w/50 gals/ft.		to production.	Cel-lei	,0 //		
		•• •				
I hereby certify that the information above	ts true and complete to the best of my knowled \mathcal{A}					
signature Aller A		<u>_E Sr. Administrat</u>	ive Assistant			
TYPE OR PRINT NAME Kellie D. MU	rrish		TELEPH	<u>ione no. 505-394-1649</u>		
(This space for State Use)	ORIGINAL SIGNED BY TIM V	V. GUM		MAY 18 202		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DISTRICT II SUPERVISOR	LE	DA			

District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Form C-104A March 19, 2001
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous	Previous Operator Information: New Operator Information:		v Operator Information:
•		Effective Date:	12/31/2001
OGRID:	000900	New Ogrid:	000778
Name:	ARCO Permian	New Name:	BP America Production Company
Address:	P.O. Box 3092	Address:	P.O. Box 3092
Address:		Address:	
City, State, Zip:	Houston, Texas 77253	City, State, Zip:	Houston, TX 77253

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator Signature:	Mary Cosley
Printed name:	Mary Corley
Title:	Sr. Regulatory Specialist
Date:	12/10/2001 Phone: 281-366-4491

Previous operator complete below:	NMOCD Approval
Previous Operator: ARCO Permian	Signature: Lim W. Gum
Previous	Printed Name: Wistrict Supervisor
OGRID: 000990 Signature: May asley	District:
Printed Name: Mary Corley	FEB 0 7 2002

			CIST
Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natur	al Resources Depa	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM	o St.	WELL API NO. 30-015-00741 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PI DIFFERENT RESE	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER -101) FOR SUCH PROPOSALS.) OTHER	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Empire Abo Unit "J"
2. Name of Operator ARCO Permian 3. Address of Operator P.O. Box 1089 Eunice, NM			8. Well No. 15 9. Pool name or Wildcat Empire Abo
4. Well Location Unit LetterG:2310 Section 02	D Feet From The N Township 18S Ran 10. Elevation (Show wheth		NMPM Eddy County
11. Check A NOTICE OF IN	ppropriate Box to Indicate TENTION TO:	e Nature of Noti SUB	ce, Report, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: <u>TA wellbor</u>	
			dates including estimated date of starting any propo

 Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1969: Original well completion. Pack set @ 5632'. Perforated interval 5773-5873'.	
11/27/01: Load and tested wellbore. Pressure up to 560#, held 30 mins. Chart attached. Notified NMOCD prior to commencing operations. Did not witness test. Keep wellbore for future use and uphole potential. Well TA'd. TA status will not be	्राव क्रि
NOTE: Original chart was mailed to NMOCD on 12.17.01 Temporary Abandoned Status approved unti //-27-02-	RECEIVED OCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKGNATURE S	01.18.02 505-394-1649
(This space for State Use) APPROVED BY	AN 3 0 2002



Submit 3 Copies State of New Mexico	artment	C15
to Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT II	WELL API NO. 30 · 015 · 0	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	 6. State Oil & Gas Lease 7. Lease Name or Unit Empire Abo Unit 	Agreement Name
1. Type of Well: OIL WELL GAS WELL OTHER 2. Name of Operator ARCO Permian 3. Address of Operator	 8. Well No. 15 9. Pool name or Wildca 	
P.O. Box 1089 Eunice, NM 88231	Empire Abo 180 Feet From The	
Section 02 Township 18S Range 27E 10. Elevation (Show whether DF, RKB, RT, GR, et		ddy <u>County</u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN PULL OR ALTER CASING CASING TEST AND C OTHER: OTHER: OTHER:	CEMENT JOB	
 12. Describe Proposed or Completed Operations/Clearly state all pertinent details, and give pertiner work) SEE RULE 1103. 11/27/01: Pkr or CIBP set @ 5632', Perforated interval 5773-5873' Load and tested wellbore. Pressure up to 560#, held 30 Notified NMOCD prior to commencing operations. Did not Keep wellbore for future use and uphole potential. Well TA'd 	mins. Chart attac	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Auto D. Munch TITLE Sr. Administra		DATE12/17/01
(This space for State US)		PHONE NO. 505-394-1649
APPROVED BYTITLE		



Submit 3 Copies to Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	State of New Me Energy, Minerals and Natur OIL CONSERVATIC 2040 Pacheco Santa Fe, NM	al Resources Depa N DIVISION St.	WELL API NO. 30 - 0 5. Indicate Type c	STATE L	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	; Lease No.	
(DO NOT USE THIS FORM FOR P	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PEI 5-101) FOR SUCH PROPOSALS.)	NOR PLUG BACK TO A	7. Lease Name or Empire Abo U	r Unit Agreement Na nit "J"	 me
1. Type of Well: OIL GAS WELL WELL WELL	OTHER				
2. Name of Operator ARCO Permian			8. Well No. 15		
3. Address of Operator P.O. Box 1089 Eunice, NM	88231		9. Pool name or V Empire Abo	Wildcat	
4. Well Location Unit LetterG: 231	0 Feet From The N	Line and 198	0 Feet From	m The <u>E</u>	Line
Section 02	Township 18S Ra 10. Elevation (Show wheth		NMPM	Eddy	County
11. Check A NOTICE OF IN	appropriate Box to Indicat ITENTION TO:	e Nature of Noti	ce, Report, o SEQUENT I	or Other Data REPORT OF:	
PERFORM REMEDIAL WORKITEMPORARILY ABANDONIPULL OR ALTER CASINGI	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI		ALTERING CASING PLUG AND ABAND	
OTHER:		OTHER:			<u></u>

Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to TA wellbore Pkr or CIBP set @ 5632 57/3' Perforated interval 5773-5873' Load and test AS for Rule 203 Notify OCD prior to commencing operations	Notify OCD 24 hrs. prior to any work done
I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.
B IN WILLAND	TITLE Sr. Administrative Assistant DATE09/28/01
SIGNATURE	TELEPHONE NO. 505-394-1649
TYPE OR PRINT NAME Kellie D. Murrish	TELEPHONE NO. 505-554-1045
(This space for State Use)	DATE 10-9-01
CONDITIONS OF APPROVAL, IF ANY:	¥

CONDITIONS OF APPROVAL, IF ANY:

										CIT
Nachel I O Bax 1 986, Elabba, NM 8824 Nachel II	LE-1. 900		sergy, Miserais		Ranna rea	a Department		• • •		Form C-104 d February 10, 1994 Instructions on back
O Drawer DD, Artesia, NM W	6211-4719	OIL CONSERVATION DIVISION Subm PO Box 2088				Subali	t to Appropriate District Office 5 Copies			
600 Rio Brams Rd., Aster, NI	M 87410		Santa F	e, NM 8	37504	-2088				MENDED REPORT
Matrict IV 10 Baz 2008, Santa Fe, NM 87	1504-2008			E ANI) AU	THORIZ	ATI	ON TO TR	ANSPOI	RT
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ARCO Permian	/	field	60				╞		000990 Remos for FT	
A Unit of Atlan P.O. Box 1710		Ileid							CH	
Hobbs, NM 8824	.0 			· •	nel Name				T	* Pool Code
30 - 0 15- 00741			·		re A	the second s				22040
* Property Code			-	' Pr o	perty Na					15
<u>001473</u> II. ¹⁰ Surface L			Emp	ire ABC	J UNI					
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		-						C-129 Effective 1		⁷ C-129 Expiration Date
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III. Oil and Gas T	ransporte	1 rs				k -				
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40)01 Penbr	ook	0						/\	
The second statement of	<u>lessa, TX</u>	/9/0			<u> </u>					
IV. Produced Wat	ter									
POD				2	PODU	LSTR Location	and C	Description		:
V. Well Completi	on Data									
B Spud Date		* Ready D	ale		* 1D			" PBTD		" Perforations
			Casing & Tubia				pth Se			Sects Cement
* Hole Size					-				<u></u>	
VI. Well Test Dal	ta " Cas Dell	Data	1 × 7.	st Date		" Test Lengt	<u> </u>	* Tog. P		* Cag. Proseste
Date New Oil		ity Date				••	-			-
" Choke Slav	* 0	4	•	W slot		4 Gas		" A(×	" Test Mithod
" I bereby certify that the rule with and that the information knowledge and belief.	es of the Oil Co given above in t	rue and com	picle to the best	of any	Approv			NSERVAT		VISION
Signature:	· hll.	УЦ	IMAIS	26	Title:	SUPE	<u>ERVI</u>	SOR DIST		<u></u>
Printed name: Kellie D. Mur	the second s	-				al Date:				
Tida: Records CLerk	k II	Phone: sr)5-391-16	49				JUN - 6	1994	
" If this is a change of oper	rator fill in the				ious oper	aluf				
						led Name			Title	Dele

Previous Operator Signature

Ì

Title

C STRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
LAND OFFICE			CEIVED
TRANSPORTER GAS			MAR 1.4. 1979
PRORATION OFFICE			NAR 14 III -
	Gas Company -		IJ. C. C
Division of Address	Atlantic Richfield Company	A	RTESIA. UPPIBE
P. O. Box 17	10, Hobbs, New Mexico 88240)	
Reason(s) for filing (Check proper	box)	Other (Please explain)	Nemo
New Well	Change in Transporter of: Oil Dry Gas	• Change in Operato • Change in Operato • Change in Operato	
Change in Ownership	Casinghead Gas Conden		-
If change of ownership give nar and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Nar	ne, Including Formation	Kind of Lease State, Federal or Fee
Empire Abo Unit	[/5 _ Empi	re Abo	Sidle, i buerd of the Struct
	2310 Feet From The North Lin	e and 1980 Feet From "	The East
Unit Letter;			
Line of Section 2	, Township 185 Range	27E, NMPM.	Eddy County
	ODEED OF ON AND NATURAL CA	e	
I. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL GA	Address (Give address to which approv 2300 Continental Nation	al Bank Bldg.
L Amoco Pipeline Com	ban y	PH Worth Texas 76102	
Name of Authorized Transporter of Amoco Production Co	Casinghead Gas X or Dry Gas	Address (Give address to which appro P.O. Drawer A, Levellar	id, Texas (9556
Phillips Petroleum	Company Unit Sec. Twp. Ege.	4001 Penbrook, Odessa, is gas actually connected?	Texas 19700
If well produces oil or liquids, give location of tanks.	F 2 18 27	Jee	5-1-60
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin,
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH 3C.	
			l and must be equal to or exceed top allow-
I. TEST DATA AND REQUES	TFOR ALLOWABLE (lest must be able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tani	s Date of Test	Producing Method (Flow, pump, gas l	<i>iji, eic.)</i>
No Change	Tubing Presaure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
CIC WELT			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casha Dasawa	Choke Size
Testing Method (pitot, back pr.,	Tubing Pressure	Casing Pressure	
L CERTIFICATE OF COMP		OIL CONSERV	ATION COMMISSION
LUCKIFICATE OF COMP.		APR 1	2,11979 10
I hereby certify that the rules	and regulations of the Oil Conservation		4 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Commission have been come	lied with and that the information giver to the best of my knowledge and belief.		r waaen
		TITLE SUPERVISOR, 1	DISTRICT I
1.4	γ		1 compliance with RULE 1104.
Denne 11. 12	ichs	Te at the intermediate for all	owable for a newly drilled or deepened
	(Signature)	well, this form must be accome tests taken on the well in acc	cordance with RULE 111.
District Prod & Dr		- All sections of this form t	nust be filled out completely for allow-
3-7-79	(Title)	able on new and recompleted Fill out Sections I. II, I	II and VI only for changes of owner,
	(Date)	well name or number, or transp	arter, or other such change of condition
		Separate Forms C-104 m committed wells,	ust be filed for each pool in multiply

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L C	filed	101	each	1001	111	(nutrept)
						1974, 77 1

NO. OF COMILS PECLIVED 3	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
SANTA FE / NEW MEXICROE ONE WTENDOMMISSION	Effective 1-1-65
FILC	Sa. Indicute Type of Leaso
DEC 7 1976	State V Fee
LAND OFFICE	5. State OII & Gas Lease No.
CPERATOR I	B-6869
	THUMMENT TO THE
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FOR HAR TO THE ANT TO THE ANT TO THE ANT THE A DEFENSION ASSERVOID.	
	Empire Abo Pressure
O'L A GAS OTHER-	Maintenance Project
- Nime of Operator	
Atlantic Richfield Company	Empire Abo Unit "J"
. Affress of Operator	15
P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Fool, or Wildeat
Location of Well	Empire Abo
UNIT LETTER G 2310 FEET FROM THE North 1980 FEET FROM	Empile ADD
0 18G 27E	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
THEEast LINE, SECTION TOWNSHIP 18S RANGE 27E NMPM.	HHHHHHHHHH
CUTTITITITITITITITITITITITITIS. Eleventos. (Show whether DF, KT, GR, etc.)	12. County
	Eddy
	as Data
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth SUBSEQUENT	
NOTICE OF INTENTION TO: SUBSEQUENT	
	ALTERING CASING
PERFCAM REHEDIAL WORK	PLUG AND ABARDONMENT
TEMPERARILY ABANDON	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JUB	sferred
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
This well was shut-in on 9-19-76 after testing for 72 hrs. @ a stabili	zed rate of production
This well was shut-in on 9-19-76 after testing for 72 hrs. @ a stabili to determine the transfer of allowable credit to other producing wells Pressure Maintenance Project area. This well is presently shut-in.	zed rate of production in the Empire Abo

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 12-01-76 virue Sr. Dist. Prod. Supv. a Gressett THE SUPERVISION, DISTRICT. I FEB 1 1077 -Gymenica 10-1-77 CONDITIONS OF APPROVAL, IF ANY

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AND REPORTED	11		W MEXICO OIL	CONSERVATO	ON COMMISSION	4	C-102 and C Effective 1-1		
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A to Cycenstor		2					6. Farm of Lean	ie nome	
	Richfield	Company			·		EAU "J" 9. Well No.		
Const Contract	or .						t		
				_ ·	•		15		
		sia, <u>New N</u>	<u>'exico_8821</u>	0			15 10. Field and F	ool, or Wildeat	
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ці в сі 30 Ц ат сеттев	0	2310FCR	T FROM THE NOT	th			10. Field and it		
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ULETTER	0	10N 2	T FROM THE NOT	25 RA	NGE 27E		10. Field and it		
H B CE WELL	0	10N 2	T FROM THE NOT	25 RA	NGE 27E		10. Field and . Empire Al		
ці в сі 30 Ц ат сеттев	G	2310 FER	TOWNSHIP 18 TOWNSHIP 18 Elevetion (Show in GR 35651	thLINC A	HGE <u>27E</u> GR, etc.)		10. Field and - Empire Al 12. County Eddy		
e East	Check	10N 2 10N 2 Appropriate	T FROM THENOP 	thLINC A	Ree 27E	NMPM.	10. Field and - Empire Al 12. County Eddy		
e East	G	10N 2 10N 2 Appropriate	T FROM THENOP 	thLINC A	Ree 27E	NMPM.	10. Field and - Empire Al 12. County Eddy		
e East	G Check	10N 2 10N 2 Appropriate	T FROM THENOP 	thLINE A	Ree 27E	NMPM.	10. Field and - Empire A 12. County Eddy fer Data REFORT OF	b0 	
e East	G	10N 2 10N 2 Appropriate	Township 19 Township 19 Elevation (Show in GR 35651 Box To Indic TO:	thLINE A	INGE 27E GR. CLC.) I NOTICO, ROY SUD AL WORK ICC DRILLING OPHS	Dort or Oth Dort Or Oth Disequent	10. Field and - Empire A 12. County Eddy fer Data REFORT OF	60 	
East	G	10N 2 10N 2 Appropriate	Township 19 Township 19 Elevation (Show in GR 35651 Box To Indic TO:	th LINE A 85 RA Acther DF, KT, Pate Nature O REMEDING COMMENT CASING	GR, ele.) f Notice, Ref SUE AL WORK ICE DRILLING OPHS	Dort or Oth Dort Or Oth Disequent	10. Field and - Empire A 12. County Eddy fer Data REFORT OF	b0 	
AT LETTER	G	10N 2 10N 2 Appropriate	T FROM THENOP TOWNSHIP Elevenion (Show in GR 35651 Box To Indic FO: PLUG AND ABANDON	th LINE A	GR, ele.) f Notice, Ref SUE AL WORK ICE DRILLING OPHS	DOTE OF OTH DOTE OF OTH DESEQUENT	10. Field and - Empire A 12. County Eddy for Data REPORT OF ALTO PLUG	b0 	•

Piping braden head to surface.

18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.

D.H.Smith	TITLE Dist. Prod. Supervisor	DATE <u>10-31-78</u>
B.W. Weaver	TITLE Field Rep	UATE

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IN WINTHONS OF APPROVAL, IF ANYI

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Ĺ	NO. OF COPIES RECEIVED			
\vdash	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
- H-	FILE		AND	Effective 1-1-65
E	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
	LAND OFFICE		-	ECEIVED
	TRANSPORTER OIL GAS		R	
┢	OPERATOR			DEC 4 1975
• L	PRORATION OFFICE	······································		
	Operator Atlantic Richfield Compa	anv		0, C, C,
	Address			ARTESIA, OFFICE
	P. O. Box 1710, Hobbs, M	New Mexico 88240	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:		on of tank battery.
	Recompletion	Oil Dry Gas	Effective: 11/01	
	Change in Ownership	Casinghead Gas Condens		
	change of ownership give name nd address of previous owner		,,,,,,,	
	DESCRIPTION OF WELL AND L	EASE		
Ī	Lease Name	Well No. Pool Name, Including For		cr Fee State B 6869
	Empire Abo Unit "J"	15 Empire Abo	Sidle, i edeta	
	Unit Letter G <u>2310</u>	Feet From The North_Line	and <u>1980</u> Feet From T	The East
L	Line of Section 2 Town	nship 18S Range	27E, NMPM,	Eddy County
I . 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>	
Γ	Name of Authorized Transporter of Oil	X or Condensate	2300 Continental Bank B	ldg.
İ	Amoco Pipeline Company Name of Authorized Transporter of Cast	inghead Gas X or Dry Gas	Fort Worth, TX 76102 Address (Give address to which approv	
	Phillips Petroleum Compa Amoco Production Company	any l	Phillips Bldg.,4th&Wash	ington, Odessa,TX 79760 Texas 79714
ł	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	n ·
	give location of tanks.	F 2 18S 27E	Yes	05/01/60
. 1	f this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		
	Designate Type of Completio	Oli noli jane noli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
l				
¥.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this dep	pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Commy :	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u></u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	• handhir gandler shad sha andan gand	regulations of the Oil Conservation	APPROVED DEC 1819	
	Complete have been complied t	with and that the information given e best of my knowledge and belief.	BY N.C.X	hesset
	above is true and complete to the	e beat of my knowledge and bench		STRICT II
			11	
	A.L. Shacke	Max SI	Trulle to accurate for allo	compliance with RULE 1104. wable for a newly drilled or deepened
		noture)	well, this form must be accomp tests taken on the well in accomp	anied by a tabulation of the deviation
		untant I	All sections of this form m	ust be filled out completely for allow
		<i>ille)</i> mber 26, 1975	able on new and recompleted v	vells. II. III, and VI for changes of owner
		ate)	well name or number, or transpo	rter, or other such change of conductor
	10		Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply
			11 ······	×

	ANTA FE		DISERVATION CON SION	Form C+104 Supersedes Old C-104 and C-116 Effective 1-1-65
ł	ILE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL O	· · · · · · · · · · · · · · · · · · ·
1	AND OFFICE			ECEIVED
	TRANSPORTER GAS		ĸ	
	OPERATOR			SEP 2 6 1973
1.	Operator Operator	/		
	Atlantic Richfield Comp	any /		O.C.C.
	P. O. Box 1710, Hobbs,	N.M. 88240		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Included in Empil	re Abo Unit eff:10/01/73.
	Recompletion	Oil Dry Ga	Change in lease	name from Hudson State#1.
	Change in Ownership X	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	_Rutter_and_Wilbanks_Br	others,500 N. Big Sprin	g, Midland, TX 79701
11.	DESCRIPTION OF WELL AND I	EASE Well No. Popt Name, Inclusing Fe	ormation Kind of Leas	e Lease No.
	Empire Abo Unit J	15 Empire Abo	State, Federa	ll or Fee State
	Unit LetterG; _2310)Feet From TheNorthUm	e and Feet From	The East
	Line of Section 2 Tow	nship 18S Range	27Е , ММРМ, Е	ddy County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil	[X] or Condensate	2300 Continental Bk. Bl	ag.
	AMOCO Pipe Line Company	y Ingboad Gas 🗙 🔋 or Dry Gas 📋	Fort Worth, TX 76102 Address Give address to which appro	
	Phillips Petroleum Com	Unit Sec. Twp. Ruc.	Phillips Bldg.,4th & Wa	shington,Odessa,TX 79760
	If well produces cil or liquida, give location of tanks.	Unit Sec. Twp. Buc. G 2 18S 27E	Yes	05/01/60
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	······································
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completio	n - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formulion	Top Oll/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
		THEINE CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· / · · · · · · · · · · · · · · · · · ·	
		ATTOWASSEN (Test must be a	ther seconery of total volume of load of.	i and must be equal to or exceed top allow-
V.	OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas)	the second s
	Date First New Oil Run To Tanks	Date of Test	From the monitor is some barries and	
	Lergth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	O11 · Bbis.	Watar - Ebis.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Longth of Teni	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				ATION COMMISSION
VI	. CERTIFICATE OF COMPLIAN	CE		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 28 197	esset
	Commission have been complied above is true and complete to th	with and that the information given e beat of my knowledge and belief.	i by <u>Urgere</u>	
			TITLE OIL AND GAS INSP	
	K. D. VI	LIL.A	This form is to be filed in	a compliance with RULE 1104.
	A.L. Sha	Kilfer A	If an it is from much be second	owable for a newly drilled or despense penied by a tabulation of the deviation perdance with sulf 111.
	Senior Account	£ .	tests taken on the well in acc	nust be filled out completely for allow
	(T	iile)	able on new and recompleted	wells.

	(Title)
September	26,	1973

(Date)

All sections of this form must be filled out completely for allow sble on naw and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

September, 1967

No. A 16

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/8/67

PURPOSE: ALLOWABLE REVISION

Effective 9/8/67, the allowable of the following

Rutter & Wilbanks well in the Empire Abo Pool is

hereby revised as indicated.

Eudson State #1-B, 2-18-27 7 days at 92 bbls 644 bbls current

23 days at 107 bbls 2461 bbls current

Total September Allowable, 3105 Bbls.

WAG/jw OIL CONSERVATION COMMISSION Rutter & Wilbanks 1-1-7 as SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS ARTESIA, NEW MEXICO

August, 1966

No. 2 47

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 8/11/66

States in

PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective 8/11/66, an allowable of 80 barrels of oil per day or a total of 1680 barrels for the month is hereby assigned to the Rutter & Wilbanks, Hudson State #1-6, 2-18-27, Empire Abo Pool.

MLA/jw

Rutter & Wilbanks

OIL CONSERVATION COMMISSION

Service

JIJ & JIJ BUPERVISOR, DISTRICT NO. 2

EXTRA COPY

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-	NO. OF COPIES RECEIVED					
F	SANTA FE	NEW MEXICO OIL CO	OR ALLOWABL		Form C-104 Supersedes Old	C-104 and C-110
┝	FILE /- X	REQUEST	AND	L.	Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRAN	=	D NATURAL GA	AS	
ľ	LAND OFFICE					_
Γ	TRANSPORTER OIL / X		\cap		ΞΞΙΥΕ	
	GAS /		ſ			
ŀ	OPERATOR 3 4 PRORATION OFFICE \$ \$				MAR 1 6 1966	
1.	Operator				WWWWWWWWWWWWWWWWWWWWWWWWWWWWW	
	Rutter and W	ilbanks Brothers			<u> </u>	
Ì	Address	and we had make	z 79701	4	ARTESIA, OFFICE	
	500 North Bi	g Spring, Midland, Texa		ease explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		se Name also	changed	
	Recompletion	Oil Dry Gas	Fro	m state, Rut	ter, Wilbanks,	Hudson
	Change in Ownership	Casinghead Gas Condens	ate			
L						
	If change of ownership give name and address of previous owner	A. W. Rutter and G.	L. Wilbanks			
		-				
н.	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.
	Hudson State	1 Empire Abo		State, Federal	or Fee State	в-6869
	Location				The ends	
	Unit Letter <u>G</u> ; 2310	Feet From The North Line	and <u>1980</u>	Feet From T	he East	
		18 Barras	27 , NI	MPM,	Eddy	County
	Line of Section 2 Tow	nship 1 8 Range	<u> </u>			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5			1
111.	Eff. 4/1/70 name cl	Y ER OF OIL AND NATU<u>RAL GAS</u> hange from	Address (Give addr		ed copy of this form is t	
	Service to Amoco P:	ipeline Co.	3411. Knoxv	relle Avenue	ed copy of this form is t	o be sent)
	Name of Authorized Hunsporter of OLD			Odessa, Te		
	Phillips Petroleum C	Unit Sec. Twp. Rge.	Is gas actually con	nected? Whe	'n	
	If well produces oil or liquids, give location of tanks.	G 2 18 27	5-+-6	les 5	5-1-60	
	-	h that from any other lease or pool, a	give commingling	order number:		
	COMPLETION DATA				Plug Back Same Res	v. Diff. Res'v.
	Designate Type of Completio	n - (X)	New Well Worko	ver Deepen		
		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
	Date Spudded	Dute Compr. rieduy to ried.	•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			<u> </u>		Depth Casing Shoe	
	Perforations				Doput Cabing the	
		TUBING, CASING, AND	CEMENTING RE	CORD		
		CASING & TUBING SIZE		TH SET	SACKS CE	MENT
	HOLE SIZE					
			· · · · · · · · · · · · · · · · · · ·		·· ··	
			L		and must be equal to or	exceed top allow-
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24	hours)	and must be equal to or	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method	(Flow, pump, gas li	ft, etc.)	
			L		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure			
		Oil-Bbls.	Water-Bbls.		Gas - MCF	
	Actual Prod. During Test					
	l	_1				
	GAS WELL				Complete of Condenses	<u> </u>
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	/MMCF	Gravity of Condensat	-
		Tubles Descours (abut 1 =)	Casing Pressure	(Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
				DIL CONSERV	ATION COMMISSIO	N
VI	. CERTIFICATE OF COMPLIAN				966	
	the sules and for that the sules and	regulations of the Oil Conservation	APPROVED.			, 19
	Commission have been complied	with and that the information given	BY W	a. bre	sset	
	above is true and complete to th	e best of my knowledge and belief.				
			11	ARD GAS INSPAI		
	In h	1.			compliance with RUL	lied or deepened
	Alt 1000	er			wable for a newly dri anied by a tabulation	
	(***	nature)	ll santa taken or	n the Well 111 ECC	OLUSINCA AILU MARA .	• • •
	Production Manager	îile)	All section able on new	ons of this form m and recompleted v	ust be filled out comp vells.	
		,	11			and of owner

March 14, 1966 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. A. W. RUTTER JE35 WILBANKS G. L. WILBANKS A. W. RUTTER, JR. RUTTER AND WILBANKS BROTHERS CRUDE OIL PRODUCTION 500 N. BIG SPRING MIDLAND, TEXAS

TELEPHONE MU 3-1824

March 14, 1966

RECEIVED

State of New Mexico Oil Conservation Commis	mar 1 6 1966
Drever DD	
Artesia, New Mexico	γραφιατίας γραφ
	▲ (私) * 1 · · · · · · · · · · · · · · · · · ·

Re: Change To Rudson State #1, ut.0, 2-18-27

Gentlemen:

With reference to previous correspondence, the most recent being the letter originating in the Santa Fe Commission office dated March 20, 1966, under caption reference, transmitted herewith are completed copies of Form C-104. This filing covers the only well we are currently operating in the state of New Mexico.

Yours very truly,

D. E. Cooper

Enclosures cc: State of New Mexico Oil Conservation Coumission Santa Fe, Hew Mexico State of New Mexico Oil Conservation Coumission Nobbs, New Mexico Alpha do avalente

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RUTTER AND WILBANKS BROTHERS CRUDE OIL PRODUCTION 500 N BIG STRING MIDLAND, TEXAS

建立专用主要注意

การประเทศ สิทธิสารและ ซึ่งได้ และส**มชาชมชาชมจาก ใน**เลก์การรั**บน** กระยะเลาะไม่ แก่ประกัน เพิ่มมาต่างเริ่มๆ

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ble observations to preside coursespondence, the south recourt feing the outless and totally in the Beste Tr Constraine affice deted in 2 May 1966. Active of this relatest statistics is break to are coupleted could in active of the data thing coverts the outy well as and coursetly openedic. In the second restor.

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- in file

A. W. RUTTER JESS WILBANKS G. L. WILBANKS A. W. RUTTER, JR. RUTTER AND WILBANKS BROTHERS CRUDE OIL PRODUCTION 500 N. BIG SPRING MIDLAND, TEXAS

February 24, 1966

TELEPHONE MU 3-1824

RECEIVED

FEB 28 1966

O. C. C.

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico

> Re: Change To Hudson State #1, ut.G, 2-18-27

Gentlemen:

With reference to your form letter of February 15, 1966, wherein you change the operating name of caption lease from Rutter and Wilbanks Brothers to A. W. Rutter and G. L. Wilbanks, this is to advise that we desire to operate under the name of Rutter and Wilbanks Brothers and consquently, we are attaching a fully executed bond, which gives the operating name as Rutter and Wilbanks Brothers.

In the event additional action is needed on our part to retain the name of Rutter and Wilbanks Brothers, please advise and we will do whatever is necessary.

Yours very truly,

E. Cooper

DEC/lp Enclosure

NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS ARTESIA, NEW MEXICO

February 1966

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No. A 19

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 2/1/66

PURPOSE: ALLOWABLE REVISION

Effective 2/1/66, the allowable of the following

Rutter & Wilbanks well in the Empire Abo Pool

is hereby revised as indicated.

Hudson State #1-G 2-18-27, increased to 78 bbls daily or 2184 bbls for the month.

MLA/jw

OIL CONSERVATION COMMISSION

Rutter & Wilbanks

Service

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW EXICO OIL CONSERVA	TION C MMISSION Form C-110
SANTA FE, NEW I	
File the original and 4 copies with the	appropriate district office)
CERTIFICATE OF COMPLIANCE TO TRANSPORT OIL AND R.W. A. H. C. G. A. WILLAS	
Company or Operator Rutter & Wilberks Bros.	Leas distbanks Hadson tote
Well No. 1 Unit Letter G S 2 T 18	R 27 Pool Empire Abe
County Eddy Kind of Lease (S	tate, Fed. or Patented) State
If well produces oil or condensate, give location	n of tanks: Unit G S 2 T 18 R 27
Authorized Transporter of Oil or Condensate_9	Service Pipe Line Co.
Address Box 337, Midland, Texas	(this form is to be cont)
(Give address to which approved co	-
Authorized Transporter of Gas Phillips Petrole	
Address Box 6666, Odessa, Texas (Give address to which approved co	Date Connected May 1, 1960
If Gas is not being sold, give reasons and also	explain its present disposition:
Research for Filingu Plazas shack proper box)	New Well ()
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil ()	New Well () Dry Gas () C'head (X) Condensate ()
Change in Transporter of (Check One): Oil ()	Dry Gas () C'head (X) Condensate ()
Change in Transporter of (Check One): Oil () Change in Ownership ()	New Well () Dry Gas () C'head (²) Condensate () Other () (Give explanation below)
Change in Transporter of (Check One): Oil ()	Dry Gas () C'head (X) Condensate () Other ()
Change in Transporter of (Check One): Oil () Change in Ownership ()	Dry Gas () C'head (X) Condensate () Other() (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership ()	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 41963 D. C. C.
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks:	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C.
Change in Transporter of (Check One): Oil () Change in Ownership ()	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C.
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks: The undersigned certifies that the Rules and Remission have been complied with.	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C.
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks: The undersigned certifies that the Rules and Remission have been complied with.	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C. ARTES'A. DFFICE egulations of the Oil Conservation Com-
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks: The undersigned certifies that the Rules and Remission have been complied with. Executed this the lst day of November 19	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C. ARTES'A. DFFICE egulations of the Oil Conservation Com-
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks: The undersigned certifies that the Rules and Remission have been complied with. Executed this the lst day of November 19	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C. ARTES'A. DFFICE egulations of the Oil Conservation Com-
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks: The undersigned certifies that the Rules and Remission have been complied with. Executed this the lst day of November19 Approved19	Dry Gas () C'head (*) Condensate () Other () (Give explanation below) RECEIVED NOV 4 1963 D. C. C. ARTES'A. DFFICE egulations of the Oil Conservation Com- By M.C. Title Agent
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks: The undersigned certifies that the Rules and Remission have been complied with. Executed this the lst day of November19 Approved19	Dry Gas () C'head (*) Condensate () Other () Give explanation below) RECEIVED NOV 4 1963 D. C. C. ARTES'A. DFFICE egulations of the Oil Conservation Com- 63 By M. C. C. Title Agent Company Rutter & Wilbanks Bros.

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NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD TENTH & DALLAS STREETS ARTESIA, NEW MEXICO

June, 1962

No._____25_

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 7, 1962

PURPOSE: ALLOWATE & ASSIGNMENT (OLD WELL.)

Effective June 5, 1962 allowables are hundry assigned to the

followingt

Batter & Wilhenks well in the Empire Abo Peel.

Hadson St. 1-G, 2-18-27. <u>61</u> Barrels daily or 1586 barrels for the month.

NLA/JW

Butter & W11

OIL CONSERVATION COMMISSION

E looper R. DISTRICT NO. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD TENTH & DALLAS STREETS ARTESIA, NEW MEXICO

June, 1962

No.____18

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____ 1962

PURPOSE:__ALLOWABLE CANCELATION_

Effective June 1, 1962 the allowables of the following Butter & Milhanks Malls in the pool (s) described below are hereby cancelled for failure to file Form C-115.

EMPIRE ARO

Hadasa St. 1 G 2-18-27

HLA/Ju

OIL CONSERVATION COMMISSION

Rutter & Williamks

Service

EVISOR. DIS

EXTRA COPY

4 1/1/00) m C-106

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·	AR	EA 6	40 AC	RES		•

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEVED

DEC 2 2 1959 WELL RECORD

D. C. C

ARTESIA, OFFIC.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE	WE	LL	COR	R	CTLI
TOTER	2	11	T.B	AT	RS.

No. 3. from

	TER & WILDA				STAT	Rutter Wil	Carlo Audeo
))	Company or Operato	r)		(Le	8.56)	
Wall No.	#1-430-	8V	M of W	of Sec	, T. 18–3		, NMPM.
Weii 140					EDDY		
Well is	2310	feet from	North	line and	80	East from	line
					3-6869		
Drilling C	ommenced	/29/59		9 Drilling was (Completed 6/6/5	9	, 19
Name of I	Drilling Contract	CARPE	R DRILLING C	ompany			******
		ARTES	IA, NEW MEXI	CO			
Elevation a		Top of Tubing I			The information gi	ven is to be kept co	onfidential until
	et oo			SANDS OR ZONES			
No. 1, from	m <u>5403</u>	to	עסכ פּ	No. 4, from.		to	•••••••
No. 2. from	m	to		No. 5, from.		to	********

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	۲ <u>ــــــــــــــــــــــــــــــــــــ</u>

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Hew	1216	Cemented	to surfac	e - 650 szs.	<u> </u>
5-1/2"	17#	Xev	5884	Comented	with 254	#28.	
2"	Upset	New	5707	Set on p	acker.		

well from 5762 to 5788 at two shots to the foot. Perferated

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	1216		surface - 650	SIS.	
	5-1/2"	5884	Comented wit	h 254 sxs.		
	2" Upse	\$ 5707	Set on Packs			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We acidized well with 500 gallons of 15% mud acid. Before acidizing, well had

only show of eil. After acidizing, well was making 72 harrels in twenty four hours en

a 11/64 cheke.

Result of Production Stimulation......

......Depth Cleaned Out......

ORD OF DRILL-STEM AND SPECIAL TEN

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS U	SED		
Rotary tools were used from	eet to	feet, and from	feet to feet	et
Cable tools were used from				
6100100	PRODUC	110N		
Put to Producing. 6/19/59	, 19			
OIL WELL: The production during the first 2	4 hours was	2 barrels of h	quid of which	1.35
		% water; and	% was sediment. A.I	'.I .
Gravity				
GAS WELL: The production during the first 2	4 hours was	MCF plus	barrels	~ f
			Jan 1615	01
liquid Hydrocarbon. Shut in Pres	surclbs.			
Length of Time Shut in				
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONF	DRMANCE WITH GEOG	RAPHICAL SECTION OF STATE	
Southeastern N			Northwestern New Mexico	:
T. Anhy	T. Devonian	Т.	Ojo Alamo	
T. Salt	T. Silurian	Т.	Kirtland-Fruitland	
B. Salt	T. Montoya	т.	Farmington	
T. Yates	T. Simpson	Т.	Pictured Cliffs	
T. 7 Rivers	T. McKee	Т.	Menefee	•••••
T. Queen	T. Ellenburger	Т.	Point Lookout	
T. Grayburg	T. Gr. Wash	Т.	Mancos	
T. San Andres	T. Granite	Т.	Dakota	
T. Glorieta	Т	Т.	Morrison	
T. Drinkard	Т		Penn	
T. Tubbs	Т	Т.	•••••••••••••••••••••••••••••••••••••••	
T. Abo	Т	Т.		

FORMATION RECORD

Т.

Т.Т.

------ T. ------

T. Penn.....

T. Miss....

From	To	Thickness in Feet	Formation	From	Το	Thickness in Feet	Formation
-0	250	250	Gyp & Shale	4185	4380	195	Line
259	450	200	Shale & Anhydrite	4380	5130	750	Lime
450	620	170	Shale & Red Bods	5130	5403	273	Streaks-Lime & Shale
620	630	10	Anhydrite	5403	5880	477	Abe Reef-Line.
630	870	240	Shale & Red Beds		-		
870	920	50	Lime & Anhydrite				
920	1140	220	Line & Anhydrite				and the second s
140	1200	60	Line & Anhydrite		O!:	· · · ·	
200	1220	20	Sand				All and the comments
220	1320		Red Beds, Shale & Anhy.		No. Cor		<u> </u>
320	1430	110	Anhydrite à Line				
430	1445	15	Sand			L*	2. 2011 - C. S. Santa and S. S. Santa and S. S
445	1680	235	Anhydrite & Lime				
680	1690	10	Sand		C.PEK/GA		
690	1710	20	Sandy Line				
710	1720	10	Sand				
720	2010	290	Anhydrite & Line		Padent	1	
010	2265	255	Anhydrite & Lime		STATE	La ,	
265	2420	1,55	Sandy Line		U. S 😳	<u>.</u>	<i>p</i>
420	3170	750	Line		TRACTOR		
170	3400	230	Sandy Line		FILE		
400	4050	650	Line, Black & Brewn		11 .		5
050	4060	10	Sand -		BOREN		
060	4160	100	Sandy Line				19.
160	4185	25	Sandy Brown Line.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 12/15/59

******--

(Date)

Company or Operator	Address \$ William Hudson, Box 476, Artesia, N.N.
Name	Position or Title

·	
NEW MEXICO OIL CONSER Santa Fe, Nev	
(File the original and 4 copies with the	ne appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	CE AND AUTHORIZATION SET 9 1995 D NATURAL GAS
Company or Operator RUTTER & WILBANKS	STATE RUTTER Lease VILBANKS HUDSON
Well No. #1. Unit Letter 🔍 S 2 11	B-S R 27-I Pool DEFIEL ABO
County EDDY Kind of Lease	(State, Fed. or Patented) STATE
If well produces oil or condensate, give locat:	ion of tanks: Unit 5 2 T<u>18-5</u> R 27-E
Authorized Transporter of Oil or Condensate	SERVICE PIPE LINE COMPARY
Address	MIDLAND, TEXAS
Address (Give address to which approved)	copy of this form is to be sent)
Authorized Transporter of Gas	Nene
Address (Give address to which approved (Date Connected
(Give address to which approved) If Gas is not being sold, give reasons and also	
Ne connecti	
	·
•	
Reasons for Filing:(Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil &	
Change in Ownership ()	Other ()
Remarks:	Give explanation below)
New Service Pipe Line Company Line. Service Pipe Line Company.	Changed from McWood Corporation to
	· · · ·
The undersigned certifies that the Rules and I mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 9th day of September	19 59
	By Northdom
ApprovedSEP 9 1959 19	Title Cuner
OIL CONSERVATION COMMISSION	Company MITTER & WILBANKS
By MPC	S VILLIAM HUDSON
by VI/ Winnerong	Address BOX 476, ARTESIA, NEW MEXICO
Title	

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, OIL CONSERVATION COMMISSION ARTESIA CISTO 3 No. Copies Ro. ., _____ ------- **4**. OPERATOR 1 SANIA EL 1 FROLATIN IS THE 1 STATE LAST. U. S. G. S. TRANSPE GER ____ 1 FILE 1___ BUREAU OF MOLE

NEW MEXICO OIL CONSER	VATION COMMISSION Form C-110 W MEXICO Revised 7/1/55
(File the original and 4 copies with the	ne appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	D NATURAL GAS
Company or Operator RUTTER & WILBANKS	Lease
Well No. #1 Unit Letter 6 S 2 T	18-S R 27-E Pool Empire Abo
County Eddy Kind of Lease	(State, Fed. or Patented) STATE
If well produces oil or condensate, give locat	
Authorized Transporter of Oil or Condensate	NeWood Corporation
	701 Voi Tower, Midland, Texas
Address (Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas	No connection at present time.
	Data Connected
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and als	o explain its present disposition:
. Ho cons	ection at present time.
Reasons for Filing: (Please check proper box)	
Change in Transporter of (Check One): Oil (χ) Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other ()
Remarks:	Give explanation below)
The undersigned certifies that the Rules and i mission have been complied with.	Regulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the 30 day of June	19 59 By Hm. Hudson
	- itom Hudan
1059	By
ApprovedJUL 6 195919	Title Owner
OIL CONSERVATION COMMISSION	Company RUTTER & WILBANKS
	% William Hudson
By ML anustrong	Address Box 476, Artesia, N.M.
Title	
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NE⁻ 1EXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allossable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Butter A Wilbanks (Company or Operator) (Company or Operator) (Lease) (Company or Operator) (Lease)	959
(Company or Operator) (Lease) (Lease) (Lease) (Just Letter) T18-S, R27-RE, NMPM., Empire Abo. Universessed Interview County. Date Spudded. 6/9/59 Please indicate location: County. Date Spudded. 6/9/59 D C B A Elevation	
G Sec	!⁄4 ,
Please indicate location: Elevation	Pool
D C B A Top Oil/Gas Pay_S762_5788 Name of Prod. Form. Implies Abe D C B A PRODUCING INTERVAL - shots to the E F G H Perforations S762-5788 at two/foot Depth Depth Open Hole Open Hole Casing Shoe S80 Tubing S707 I K J I Natural Prod. Test: Show bbls.oil, bbls water in hrs,	
D C B A PRODUCING INTERVAL - shots to the E F G H Perforations \$762-578B at two/feet Depth Depth Depth E F G H Open Hole Casing Shoe \$\$860 Tubing \$707 L K J I Natural Prod. Test: Show bbls.oil, bbls water in hrs,min. State to volume of oil equal to volum Choke M N O P <	
E F G H Perforations 5762-578B at two/feet Depth Depth • • • • • Depth Depth Tubing 5707 L K J I •	
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Natural Prod. Test: <u>Show</u> bbls.oil,bbls water inhrs,min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke	Ch a l
M N O P	Choke Size
In N O P load oil used): 72 bbls.oil,bbls water in 24 hrs,in. Size	me of
	6/لد
GAS WELL TEST -	
Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
ting , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
B-5/8" 1216 650 Choke SizeMethod of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	and
5-1/2" 5884 254 sand): 500 mailons of 15% med acid.	
2* 5707 Casing Tubing Date first new Press. 180 Press. 0 oil run to tanks Inno 19, 1959	
Gil Transporter Castus Petroleum, Inc., Box 12385, Henston, 17	
Gas Transporter None	
marks:	
	••••••
I hereby certify that the information given above is true and complete to the best of my knowledge.	
proved	
(Company on Operator)	
OIL CONSERVATION COMMISSION By:	-
Millimstrong Title Operator	
Send Communications regarding well to:	
le	
Address Box 476. Artosia. Nev Nerico.	

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was as on base by

OIL CONSERVATION COMMISSION ARCESIA DISTRICT OFFICE No. Confires Received Under the second OPERATOR SAMTA FE PROBATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES

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	NEW M	EXICO OIL C SANTA F	ONSERVA E, NEW M		MISSION		rm C-110 17/1/55
(Fil	e the origina	l and 4 copies	s with the a	ppropriate	district	office)	
		TRANSPORT			TAS		iba p's su
•	Onerator	RUTTER & WII	BANKS		Lease		6669
ompany or	Thurbe Beileen	-State					
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County	EDDT	Kind of	Lease (Sta	ate, Fed. c	r Patente	ed) 🖇	TATE
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By MHamistrong A_____ Title OIL AND GAS INSPECTOR

Company		VILBANKS			
	\$ W1111	n Hudson		************************************	
Address_	Bex 476	Artesia.	New	Mexico.	

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OIL CONSERVATION COMMISSION APTESIA DISTRICT OFFICE No. Copies Recaived <u>р</u>. OPERATOR SANTA HE PROMATION ONTER -42 STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE EUREAU OF MINTS L

		NEW MEXI	CO OIL CON	SERVA	TION	COMMISSI	ON		FORM C-103 (Rev 3-55)
		MISCEL		REPOR	RTS DI	N WELLS	5	: 	
		(Submit to approp	oriate District C	ffice as	per Com	mission Ru	ile 1106)		· ·
Name of Company		WIT BABES		Addre:	/1111e		, Bez 47	6, Art	osia, N.N.
Lease + Butter	4 Vilbai	eks Budson	Well No. Un State 1	it Letter	Section 2	Township 18-801	ath	Rang	e 27-Sast
Date Work Perform		Pool Bapire	bo Deelama			County	DT		
			A REPORT OF	: (Check	approprie	ate block)	·····		
Beginning Dri	illing Operation	ons 🚺 Ca	asing Test and C	ement Job		Other (I	Explain):		
Plugging		Re	emedial Work						
Detailed account o	f work done	nature and quantity	of materials use	d and res	ulte obta	ined	****		
		A temperature	SUFVEY WES	taken	and c	opy will	be mail	ed you	as \$001
as they al		-							
	re receiv	-	Position Operat	07		Сотрапу	r & Vild	anks	
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Witnessed by William J D F Elev.	re receiv	FILL IN BE	Operat LOW FOR REM ORIGINA	EDIAL W	ORK RI	Company Ratte EPORTS Of Producing	NLY Interval		
Witnessed by William 1	re receiv	FILL IN BE	Operat LOW FOR REM ORIGINA	EDIAL W	ORK RI	Company Ratte EPORTS Of Producing	NLY Interval	Co	
Witnessed by William 1 D F Elev. Tubing Diameter Perforated Interval	Kadsen TD	FILL IN BE	Operat LOW FOR REM ORIGINA	EDIAL W	ORK RI	Company Ratie E PORTS Of Producing eter	NLY Interval	Co	
Witnessed by William 1 D F Elev. Tubing Diameter Perforated Interval	Kadsen TD	FILL IN BE	Operat LOW FOR REM ORIGINA	DIAL W WELL I Oil Stri	ORK RI DATA ng Diame	Company Ratie E PORTS Of Producing eter	NLY Interval	Co	
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Witnessed by William J D F Elev. Tubing Diameter Perforated Interval Open Hole Interval	T D T D (s) Date of	FILL IN BE Tubing Depth Oil Production	Cperat LOW FOR REM ORIGINA PBTD PBTD RESULTS Gas Prod	DIAL W WELL C Oil Strin Produci OF WORH	ORK RI DATA ng Diame ng Forma (OVER Water F	Company Batte E PORTS Of Producing eter ation(s) Production	NLY Interval Oil Si	Co tring Dept R	th Gas Well Potential
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	MISCELL	ANEOUS R	EPORTS	ON WELLS	•		
	(Submit to approprie	ate District Off	ice as per C	ommission Rul	e 1106)		
me of Company	LJAH KS	W, // // // // // // // // // // // //	Address	an Badson,	Box 476,	Artesia,	N. M.
ase	Rutter & Wilbah		Letter Sect	ion Township 18-80	ath	Range 27-L	est .
te Work Performed June 19, 1959	Pool Bupire Abe	State 11		County	ddy		
		A REPORT OF:	(Check approp	priate block)			
] Beginning Drilling Op	oerations 📋 Casi	ing Test and Cen	nent Job	Cher (E	-		
] Plugging	Rem	edial Work		Perforat	ions & Ac	idizing	
Company.	7' of 2" upset tub Before acidisi barrels in twenty	ing. well ha	d only sl	ww of eil.			
tnessed by A. W. Rutter		Position Owner			à Wilban	ks	
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OIL CONSERVATION COMMISSION -ARTESIA DISTRICT OFFICE to Copies Received -. NOITUESTIC W NO. 74, SE MION UNICE UNTE LAND DEBIDE i 1 LOAN AND REER ric 5 BURENU OF MINUS

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	·
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intention (Other)	Notice of Intention (Other)	<u></u>
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Artesia,	New Mexico 5/11/59	
SANTA FE, NEW MERICO	(Place)	(Date)	
Gentlemen:		RUTTER & WILBANKS	
Following as a NEWTICK INCOVINGATE	sertain wason described below at the	ihe	••••
SW	78-5	Well No.	
(40-acre dudivision) // of Sec			Poo
(FOLLOW	L DETAILS OF PROPOSED P INSTRUCTIONS IN THE RULE 1216' of new 8-5/8" 24		rith
550 sacks of sement. Circula	ted cement and approximated	ately 250 sacks went in the reserv	• pi
This work was witnessed by th	e State Engineer. We sl	hat down for 48 hours. Drilled pl	.ug
and tested. This was also vi	tnessed by the State Eng	gineer. Same was satisfactory to	the
ingineer and drilling was res	uned. Comenting work wa	as done by Halliburton Oil Well	
Cementing Company.			

	RUTTER & WILBARKS
Approved, 19, 19	By A The State of Operator
Approved	Position
oil conservation commission By ML anwiroug	Name
Title	Address

N. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

	Ar	tesia,	(Place)	4/29/59 (Date)			
IL CONS Anta fe			MISSION			•	
Gentlemen:							
You ar				ir intention to commence the Drilling of a well to be	known as		
				(Company or Operator)	, in (Ui	The well is	
ocated	2310	fe	(Nerth			
				LINE) En ples ABO 1/1 A Cone Pool,			
				If State Land the Oil and Gas Lease is No	-6869		
D	С	В	А	If patented land the owner is Address We propose to drill well with drilling equipment as	······		
E	F	X	н	Retary - satting surface pips at The status of plugging bond is	L.approximately d A.V. Rutte	1450 ¹ . Ir A G. L.	
<u>ل</u>	К	J	I	Drilling Contractor			
м	N	ο	Р	We intend to complete this well in the	180 35 - 6900		
]	We intend to complete this well in the	uso 35 - 6000		

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
	8-5/8"	24	XEV	1450	To Surface
	5-1/2"	17#	KEY	6000	200

If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

APRIL 19 CONTRACT

Except as follows:

OIL CONSERVATION COMMISSION By ML armstro

Sincerely yours,

RUTTER & WILBARKS	
(Company or Operator)	
By B	
Position	

rosition	Send Communications regarding well to
Name	VILLIAM HUDSON
	BOX 476, ARTESIA, NEW MEXICO.

			ONSERVATION			RM C-128 ised 5/1/57
			ETING THIS FORM			······
	SEE INSTRUCTION		ECTION A	ON THE REVERSE	SIDE	
perator			Lease	-	Well No.	
Rutter & Wilbanks			State- Rutter & Wilbank & Hudson			1
nit Letter Section	Township		Range	County		
<u> </u>		35	27 1		Eddy	
ctual Footage Location o	_					
2310 feet fro round Level Elev. Pro		line and		et from the	East line	
3566	oducing Formation	P	ool Boond and	and in the	C Dedicated Acres	
				Abo lendere	<u> </u>	Acres
who has the right to dri another. (65-3-29 (e) If the answer to question wise? YESNO If the answer to question	NMSA 1935 Comp.) on one is "no," have t If answer is "	he interests of 'yes,'' Type of	all the owners been of Consolidation	onsolidated by com		
wner	in two is 'no,' list al	1 the owners an	Ind their respective interests below:			
			Dund Deserry			
<u> </u>	SECTI				CERTIFICATIO	м
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· · · · · · · · · · · · · · · · · · ·	2			shown plotte survey super	a on the plat in SECT d from field notes of a ys made by me or under vision, and that the sa	ON B was actual er my ame is true
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· · · · · · · · · · · · · · · · · · ·				shown plotte survey superv and co and be Date S Regist	a on the plat in SECT d from field notes of a ys made by me or under vision, and that the sa porrect to the best of m elief. Surveyed April, 20, 1	ION B was actual er my ame is true y knowledg

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# INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.