

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-00741

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Empire Abo Unit "J"

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BP America Production Company

8. Well No.
15

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

9. Pool name or Wildcat
Empire Abo

4. Well Location
Unit Letter G : 2310 Feet From The N Line and 1980 Feet From The E Line

Section 02 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Workover ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5884' PBD: 5847' PERFS: 5762-5788' (old), 5404-5715' (new)

07.01.02: MIRUPU. NDWH. NUBOP.

07.02.02: POH w/pkr & tbq. RIH w/bit, scraper, & tbq testing tbq in hole.

07.03.02: Tag @ 5786'. POH. RIH w/RBP & pkr.

07.05.02: Set RBP @ 5442'. PU 2 jts., set pr @ 5430'. Test plug to 900# psi. Held good.
Test csg to 500#, 15 mins, held good. Unset pkr.

07.08.02: Swab well. Unset RBP & POH.

07.09.02: Perf 5405', 5464-5504', 5572-82', 5646-50', 5656-60', 5676-86', 5706-15'. RIH
w/RBP, pkr, SN, SV, & tbq. Set RBP @ 5730'. PU 1 jt. drop SV.

07.10.02: Pmp 500 gals 15% HCL NEFE followed w/8 bbls 2% KCL wtr. Wait 30 mins. Swab back
acid. Fish SV. Spot 520 gals 15% HCL NEFE followed w/10 bbls 2% KCL wtr. PU 13 jts. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 08.01.02

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 8 2002

Empire Abo Unit J-15
Subsequent Report
Workover Operations

07.10.02 cont:

Set pkr @ 5293'. Pmp 4200 gals 15% HCL NEFE dropping 250 ball sealers. Flush w/15 bbls 2% KCL wtr. Unset pkr could not go down to get RBP. POH w/tbg, SN, pkr. RIH w/retrieving head.

07.11.02:

Finish RIH. Latch on to RBP. Unset & POH. RIH & tag @ 5786'. Clean out to 5806'. POH.

07.12.02: RIH & clean out f/5806-5861'. POH. RIH w/prod. Assy. NDBOP. NUWH. Return to production. In 24 hrs pmp 0 bo, .1 bw, 199 mcf.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
88

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-00741
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Empire Abo Unit "J"
8. Well No. 15
9. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line Section <u>02</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Workover</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5884' PBD: 5847' PERFS: 5762-5788'

MIRUPU. NDWH. NUBOP.
RIH w/SV and set in SN @ 5624'.
Chemically cut tbg above Pkr.
GIH w/overshot to top of fish.
Swab well down to SN. Kill well if necessary. Catch fish.
RIH w/bit & scraper to PBTD.
Perf w/2 JSPF 5405-5715'.
PPI perfs w/50 gals/ft. 15% HCL NEFE.
RIH w/production assy. Swab for test. Return well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 05.16.02
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE DATE MAY 16 2002
CONDITIONS OF APPROVAL, IF ANY:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 000900
Name: ARCO Permian
Address: P.O. Box 3092
Address: _____
City, State, Zip: Houston, Texas 77253

New Operator Information:

Effective Date: 12/31/2001
New Ogrid: 000778
New Name: BP America Production Company
Address: P.O. Box 3092
Address: _____
City, State, Zip: Houston, TX 77253

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
Signature: Mary Corley

Printed name: Mary Corley

Title: Sr. Regulatory Specialist

Date: 12/10/2001 Phone: 281-366-4491

Previous operator complete below:

Previous
Operator: ARCO Permian
Previous
OGRID: 000990
Signature: Mary Corley
Printed
Name: Mary Corley

NMOCD Approval	
Signature:	<u>Simon W. Green</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>FEB 07 2002</u>

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C15F
Op
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-00741

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Empire Abo Unit "J"

8. Well No.
15

9. Pool name or Wildcat
Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line Section <u>02</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3566 LR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TA wellbore & MIT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1969: Original well completion. Pack set @ 5632'. Perforated interval 5773-5873'.

11/27/01: Load and tested wellbore. Pressure up to 560#, held 30 mins. Chart attached.
Notified NMOCD prior to commencing operations. Did not witness test.
Keep wellbore for future use and uphole potential.
Well TA'd.

NOTE: Original chart was mailed to NMOCD on 12.17.01

TA status will not be
extended or granted again
without well work

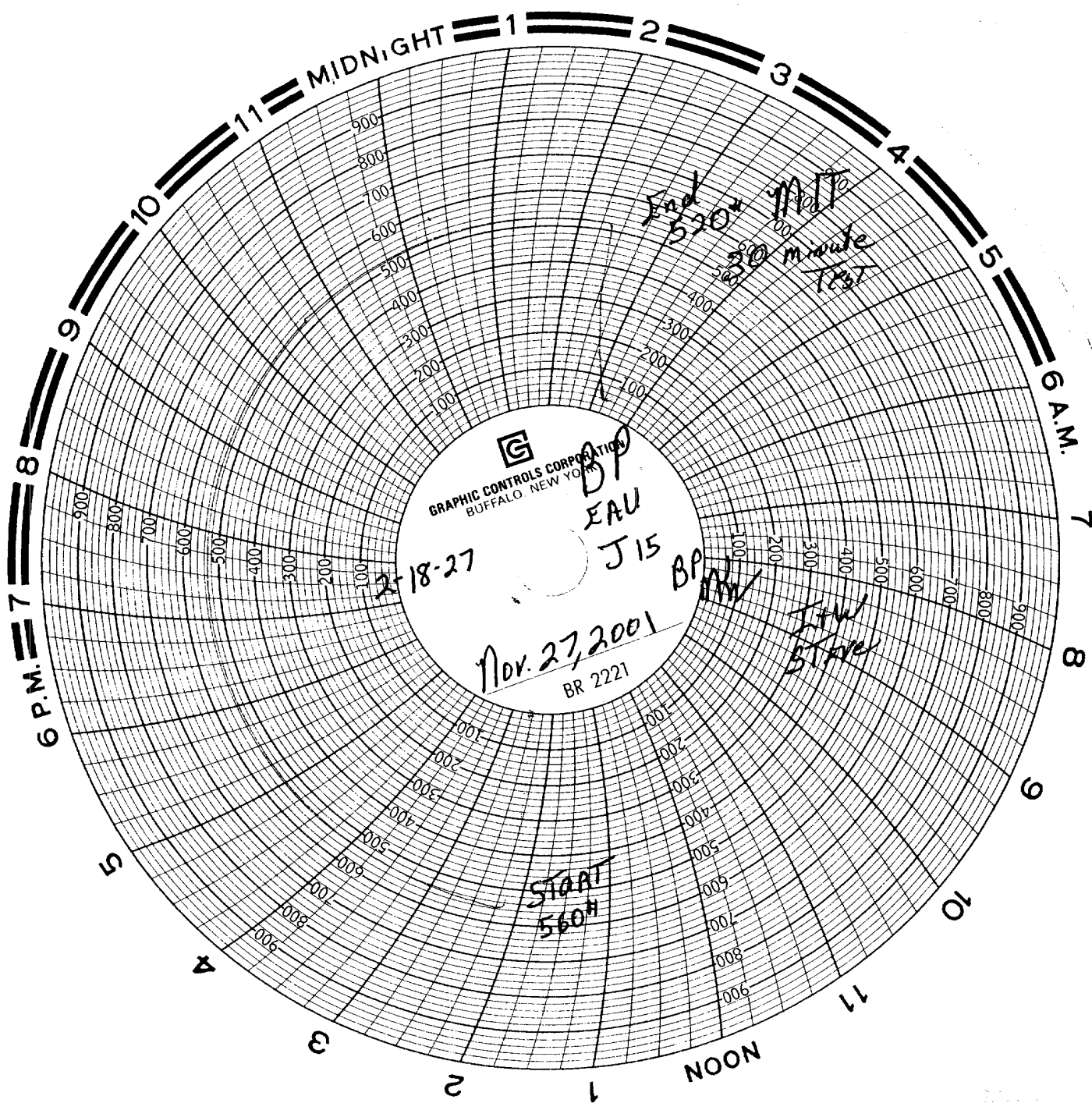
Temporary Abandoned Status approved
until 11-27-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 01.18.02
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE JAN 30 2002
CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CIS
JP

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-00741

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Empire Abo Unit "J"

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

8. Well No.

15

3. Address of Operator

P.O. Box 1089 Eunice, NM 88231

9. Pool name or Wildcat

Empire Abo

4. Well Location

Unit Letter G : 2310 Feet From The N Line and 1980 Feet From The E Line

Section 02 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

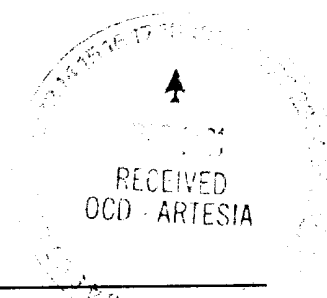
PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA wellbore & MIT ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/01: Pkr or CIBP set @ 5632'. Perforated interval 5773-5873'
Load and tested wellbore. Pressure up to 560#, held 30 mins. Chart attached.
Notified NMOCDD prior to commencing operations. Did not witness test.
Keep wellbore for future use and uphole potential.
Well TA'd



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE Sr. Administrative Assistant

DATE 12/17/01

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY

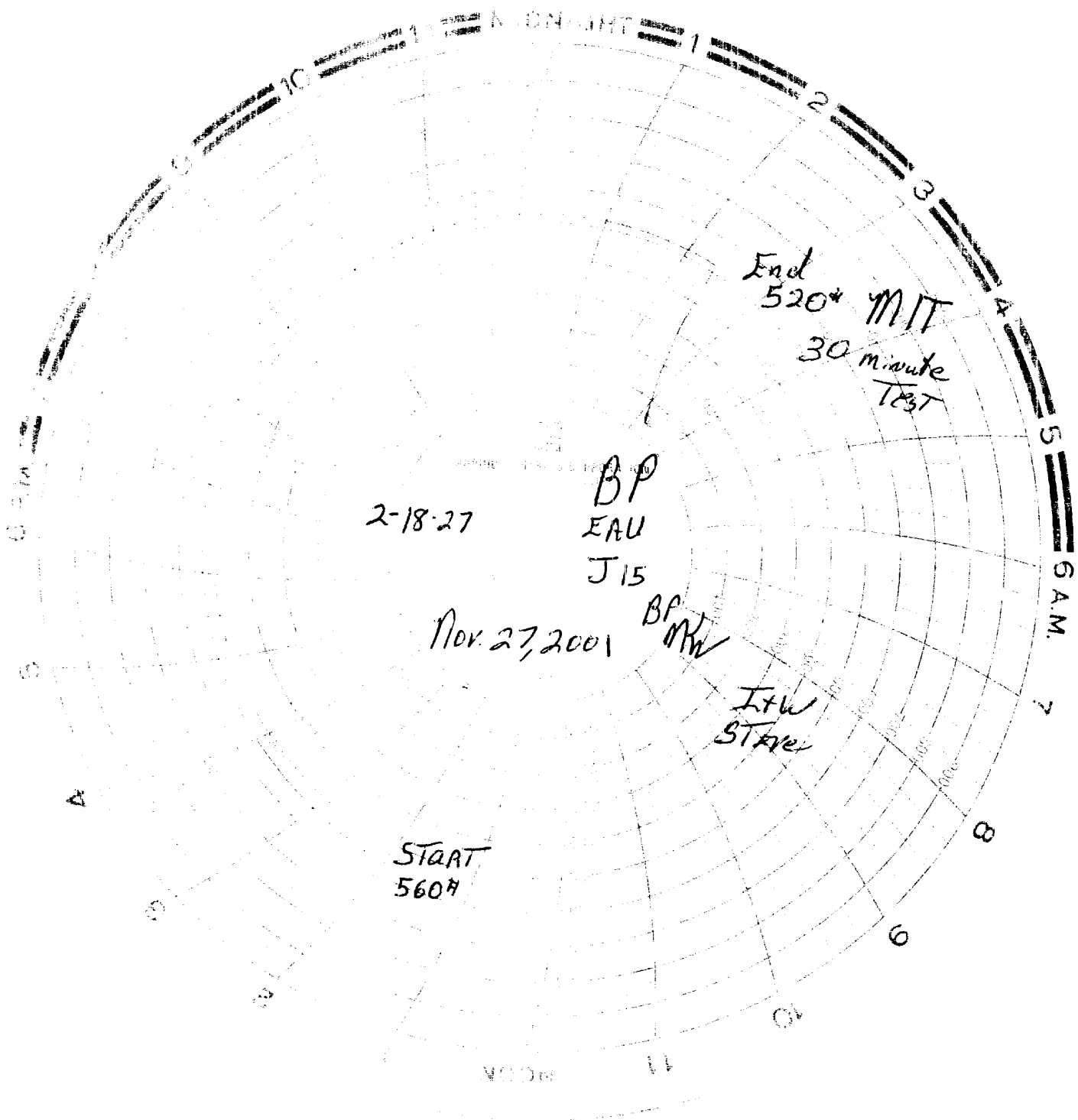
Denied

TITLE

DATE

12-28-01

CONDITIONS OF APPROVAL, IF ANY:



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-00741

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Empire Abo Unit "J"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

8. Well No.
15

9. Pool name or Wildcat
Empire Abo

4. Well Location
Unit Letter G : 2310 Feet From The N Line and 1980 Feet From The E Line

Section 02 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to TA wellbore
Pkr or CIBP set @ 5632' 5713'
Perforated interval 5773-5873'
Load and test AS Per Rule 202
Notify OCD prior to commencing operations



Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 09/28/01

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 10-9-01

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ARCO Permian A Unit of Atlantic Richfield Co. P.O. Box 1710 Hobbs, NM 88240		OGRID Number 000990
Reason for Filing Code JUN 1 1994 CH		
API Number 30 - 0 15 - C0741	Pool Name Empire ABO	Pool Code 22040
Property Code 001473	Property Name Empire ABO Unit "J"	Well Number 15

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
G	2	18S	27E		2310	N	1930	E	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
S	F								
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000734	AMOCO Pipeline 502 NW Avenue Levelland, TX 79336	2811057	0	A-10 - 18S - 27E
000756	AMOCO Production Co. P.O. Box 68 Hobbs, NM 88240	2811045	G	F-2 - 18S - 27E
009171	GPM Gas Corp. 4001 Penbrook Odessa, TX 79760	2811045	G	"

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kellie D. Murrish*

Printed name: Kellie D. Murrish

Title: Records Clerk II

Date: 6-1-94

Phone: 505-391-1649

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date:

JUN - 6 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 14 1979

Operator	ARCO Oil and Gas Company - Division of Atlantic Richfield Company		
Address	P. O. Box 1710, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Change in Operator Name effective: 4-1-79	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Empire Abo Unit J	15	Empire Abo	State, Federal or Fee State
Location	Unit Letter G ; 2310 Feet From The North Line and 1980 Feet From The East		
Line of Section 2	Township 18S	Range 27E	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company	2300 Continental National Bank Bldg. Ft. Worth, Texas 76102
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company Phillips Petroleum Company	P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
F 2 18 27	Yes 5-1-60

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
No Change								
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Parks
(Signature)

District Prod & Drlg Supt.
(Title)

3-7-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 12 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL FIELD WITHIN THE COMMISSION

DEC 7 1976

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO SHUT IN OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPRINT OF FORM C-103 FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER G 2310 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)

3566' GR

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-6869

7. Unit Agreement Name

Empire Abo Pressure Maintenance Project

8. Form of Lease Name

Empire Abo Unit "J"

9. Well No.

15

10. Field and Pool, or Wildcat

Empire Abo

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER SI-Allowable Transferred ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in on 9-19-76 after testing for 72 hrs. @ a stabilized rate of production to determine the transfer of allowable credit to other producing wells in the Empire Abo Pressure Maintenance Project area. This well is presently shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Sr. Dist. Prod. Supv.

DATE 12-01-76

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE FEB 1 1977

CONDITIONS OF APPROVAL, IF ANY:

Expires 10-1-77

DATE RECEIVED		
FILE NO.		
OFFICE		
RECEIVED		

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV - 6 1978

Supersedes Old
G-102 and G-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

O. G. C.

ARTESIA, OFFICE

1. ☒ GAS ☐ WELL ☐ OTHER

Atlantic Richfield Company

ARTESIA, OFFICE

P. O. Box 129 Artesia, New Mexico 88210

ARTESIA, OFFICE

11. LETTER G 2310 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3566'

7. Unit Agreement Name
Empire Abo Unit
8. Form of Lease Name
EAU "J"
9. Well No.
15
10. Field and Pool, or Wildcat
Empire Abo
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐
2. EARLY ABANDON ☐
3. ALTER CASING ☐

4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐

6. ☐

SUBSEQUENT REPORT OF:

7. REMEDIAL WORK ☐
8. COMMENCE DRILLING OPS. ☐
9. CASING TEST AND CEMENT JOBS ☐
10. OTHER ☐

11. ALTERING CASING ☐
12. PLUG AND ABANDONMENT ☐

Piping braden head to surface.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Piping braden head to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Smith TITLE Dist. Prod. Supervisor DATE 10-31-78
APPROVED BY B. W. Weaver TITLE Field Rep DATE 11-8-78

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 4 1975

Operator Atlantic Richfield Company		O.C.C. ARTESIA, OFFICE	
Address P. O. Box 1710, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change in location of tank battery. Effective: 11/01/75	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>			

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit "J"	Well No. 15	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee State	Lease No. B 6869
Location Unit Letter <u>G</u> , <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>18S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bank Bldg. Fort Worth, TX 76102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79760 P. O. Box 367, Andrews, Texas 79714					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 18S	Rge. 27E	Is gas actually connected? Yes	When 05/01/60

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford
(Signature)

Accountant I

(Title)

November 26, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18 1975

BY W. A. Gressett, 19

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION	
ANTARCTIC	
ICE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

RECEIVED

SEP 26 1973

Operator Atlantic Richfield Company		O.C.C. ARTESIA, OFFICE	
Address P. O. Box 1710, Hobbs, N.M. 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	Included in Empire Abo Unit eff:10/01/73. Change in lease name from Hudson State#1.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner Rutter and Wilbanks Brothers, 500 N. Big Spring, Midland, TX 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit J	Well No. 15	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter <u>G</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>18S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg. Fort Worth, TX 76102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79760					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 18S	Range 27E	Is gas actually connected? Yes	When 05/01/60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford
(Signature)

Senior Accounting Clerk

(Title)

September 26, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1973

BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

September, 1967

No. A 16

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/8/67

PURPOSE: ALLOWABLE REVISION

Effective 9/8/67, the allowable of the following
Rutter & Wilbanks well in the Empire Abo Pool is
hereby revised as indicated.

Hudson State #1-B, 2-18-27

7 days at 92 bbls 644 bbls current
23 days at 107 bbls 2461 bbls current

Total September Allowable, 3105 Bbls.

WAG/jw

Rutter & Wilbanks

Sanctus

Amoco 4-1-70

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

August, 1966

No. 2 47

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 8/11/66

PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective 8/11/66, an allowable of 80 barrels of oil per day or a total of 1680 barrels for the month is hereby assigned to the Rutter & Wilbanks, Hudson State #1-G, 2-18-27, Empire Abo Pool.

MLA/jw

Rutter & Wilbanks
Service

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NO. OF COPIES RECEIVED		7
DISTRIBUTION		
SANTA FE		1 *
FILE		1- *
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1 *
	GAS	1 *
OPERATOR		3 *
PRORATION OFFICE		* *

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 16 1966

Operator Rutter and Wilbanks Brothers		O. C. C.
Address 500 North Big Spring, Midland, Texas 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Lease Name also changed From state, Rutter, Wilbanks, Hudson
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **A. W. Rutter and G. L. Wilbanks**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson State	Well No. 1	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee State	Lease No. B-6869
Location				
Unit Letter G	2310	Feet From The North Line and 1980	Feet From The East	
Line of Section 2	Township 18	Range 27	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Eff. 4/1/70 name change from Service to Amoco Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Avenue, Lubbock, Texas	
Name of Authorized Transporter of <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas	
Phillips Petroleum Company			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 18 Rge. 27
			Is gas actually connected? Yes When 5-1-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

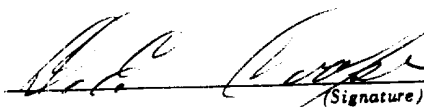
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Manager

(Title)

March 14, 1966

(Date)

OIL CONSERVATION COMMISSION

MAR 24 1966

APPROVED _____, 19

BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

A. W. RUTTER
JESS WILBANKS
G. L. WILBANKS
A. W. RUTTER, JR.

RUTTER AND WILBANKS BROTHERS
CRUDE OIL PRODUCTION
500 N. BIG SPRING
MIDLAND, TEXAS

TELEPHONE MU 3-1824

March 14, 1966

RECEIVED

State of New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico

MAR 16 1966

FILED
ARLINGTON, TEXAS

Re: Change To
Hudson State #1, ut.G, 2-18-27

Gentlemen:

With reference to previous correspondence, the most recent being the letter originating in the Santa Fe Commission office dated March 20, 1966, under caption reference, transmitted herewith are completed copies of Form C-104. This filing covers the only well we are currently operating in the state of New Mexico.

Yours very truly,

D. E. Cooper

Enclosures

cc: State of New Mexico Oil Conservation Commission
Santa Fe, New Mexico

State of New Mexico Oil Conservation Commission
Hobbs, New Mexico

10-10-68

WILLIAMS AND WILKINS BROTHERS
CRUDE OIL PRODUCTION
500 N. BIG SPRING
MIDLAND, TEXAS

March 14, 1968

WILLIAMS AND WILKINS BROTHERS
CRUDE OIL PRODUCTION
500 N. BIG SPRING
MIDLAND, TEXAS

WILLIAMS AND WILKINS BROTHERS

March 14, 1968

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

WILLIAMS AND WILKINS BROTHERS

A. W. RUTTER
JESS WILBANKS
G. L. WILBANKS
A. W. RUTTER, JR.

RUTTER AND WILBANKS BROTHERS
CRUDE OIL PRODUCTION
500 N. BIG SPRING
MIDLAND, TEXAS

TELEPHONE MU 3-1824

February 24, 1966

RECEIVED

FEB 28 1966

New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico

O. C. C.
ARTESIA, OFFICE

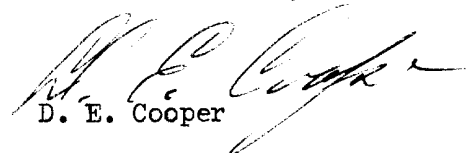
Re: Change To
Hudson State #1, ut.G, 2-18-27

Gentlemen:

With reference to your form letter of February 15, 1966, wherein you change the operating name of caption lease from Rutter and Wilbanks Brothers to A. W. Rutter and G. L. Wilbanks, this is to advise that we desire to operate under the name of Rutter and Wilbanks Brothers and consequently, we are attaching a fully executed bond, which gives the operating name as Rutter and Wilbanks Brothers.

In the event additional action is needed on our part to retain the name of Rutter and Wilbanks Brothers, please advise and we will do whatever is necessary.

Yours very truly,


D. E. Cooper

DEC/lp
Enclosure

NEW MEXICO
OIL CONSERVATION COMMISSION
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

February 1966

No. A 19

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 2/1/66

PURPOSE: ALLOWABLE REVISION

Effective 2/1/66, the allowable of the following
Rutter & Wilbanks well in the Empire Abo Pool
is hereby revised as indicated.

Hudson State #1-G 2-18-27, increased to 78 bbls daily or
2184 bbls for the month.

MLA/jw

Rutter & Wilbanks

Service

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Rutter & Wilbanks Bros. State Rutter
Lease Wilbanks-Hudson note

Well No. 1 Unit Letter G S 2 T 18 R 27 Pool Empire Abo

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit G S 2 T 18 R 27

Authorized Transporter of Oil or Condensate Service Pipe Line Co.

Address Box 337, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Co.

Address Box 6666, Odessa, Texas Date Connected May 1, 1960

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head (X) Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

RECEIVED

NOV 4 1963

O. C. F.
ARTESIA OFFICE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of November 19 63

Approved NOV 4 1963 19

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

By R. E. Cooper

Title Agent

Company Rutter & Wilbanks Bros.

Address 500 N. Big Spring

Midland, Texas

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	5
RECEIVED	
OPERATION	1
SALE	1
PRODUCTION	
STATE LAND OFFICE	
U. S. G. S.	
TRANSPORTER	all 1
FILE	1 -
STATE OF KANSAS	
trans - give 1	

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

June, 1962

No. A-25

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 7, 1962

PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective June 5, 1962 allowances are hereby assigned to the
following:

Rutter & Wilbanks well in the Empire Abu Pool.

Hudson St. 1-G, 2-18-27. 61 Barrels daily or 1586 barrels
for the month.

MLA/jw

Rutter & Wilbanks

Service

OIL CONSERVATION COMMISSION

W. H. Armstrong
SUPERVISOR, DISTRICT NO. 2

DE Cooper

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

June, 1962

No. 4-18

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 4, 1962

PURPOSE: ALLOWABLE CANCELLATION

Effective June 1, 1962 the allowables of the following Rutter & Milbanks Wells in the pool (s) described below are hereby cancelled for failure to file Form C-115.

EMPIRE ABO

Hudson St. 1 G 2-16-27

MLA/jw

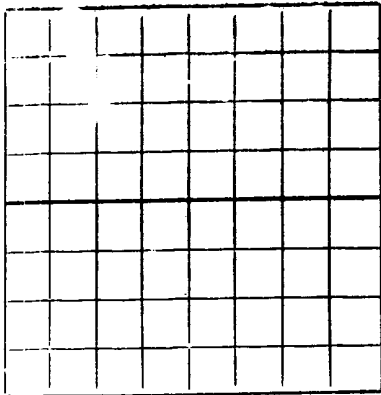
Rutter & Milbanks

Service

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY



AREA 640 ACRES
LOCATE WELL CORRECTLY
RUTTER & WILBANKS

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEIVED

WELL RECORD

DEC 22 1959

O. C. O.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

STATE Rutter Wilbanks Hudson
(Lease)

(Company or Operator)
Well No. #1-ABO, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 18-S, R. 27-E, NMPM.
EMPIRE ABO Pool, EDDY County.
Well is 2310 feet from North line and 1980 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is 3-6869
Drilling Commenced 4/29/59, 19. Drilling was Completed 6/6/59, 19.
Name of Drilling Contractor CARPER DRILLING COMPANY
Address ARTESIA, NEW MEXICO
Elevation above sea level at Top of Tubing Head 3566. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 5403 to 5830 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	1216	Cemented to surface	- 650	sxs.	
5-1/2"	17#	New	5884	Cemented with 254	sxs.		
2"	Upset	New	5707	Set on packer.			

Perforated well from 5762 to 5788 at two shots to the foot.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	1216	Cemented to surface	- 650	sxs.	
	5-1/2"	5884	Cemented with 254	sxs.		
	2" Upset	5707	Set on Packer.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We acidized well with 500 gallons of 15% mud acid. Before acidizing, well had only show of oil. After acidizing, well was making 72 barrels in twenty four hours on a 11/64 choke.

Result of Production Stimulation _____
Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 5880 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6/19/59, 19.

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure. lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	932	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash.		T. Mancos	
T. San Andres	1720	T. Granite		T. Dakota	
T. Glorieta	3170	T.		T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs		T.		T.	
T. Abo	5403	T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	250	250	Gyp & Shale	4185	4380	195	Lime
250	450	200	Shale & Anhydrite	4380	5130	750	Lime
450	620	170	Shale & Red Beds	5130	5403	273	Streaks-Lime & Shale
620	630	10	Anhydrite	5403	5880	477	Abo Reef-Lime.
630	870	240	Shale & Red Beds				
870	920	50	Lime & Anhydrite				
920	1140	220	Lime & Anhydrite				
1140	1200	60	Lime & Anhydrite				
1200	1220	20	Sand				
1220	1320	100	Red Beds, Shale & Anhy.				
1320	1430	110	Anhydrite & Lime				
1430	1445	15	Sand				
1445	1680	235	Anhydrite & Lime				
1680	1690	10	Sand				
1690	1710	20	Sandy Lime				
1710	1720	10	Sand				
1720	2010	290	Anhydrite & Lime				
2010	2265	255	Anhydrite & Lime				
2265	2420	155	Sandy Lime				
2420	3170	750	Lime				
3170	3400	230	Sandy Lime				
3400	4050	650	Lime, Black & Brown				
4050	4060	10	Sand				
4060	4160	100	Sandy Lime				
4160	4185	25	Sandy Brown Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12/15/59

Company or Operator. RUTHER & WILBANKS

Address. William Hudson, Box 476, Artesia, N.M.

Name. WILLIAM HUDSON

Position or Title. Part Owner.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator RUTTER & WILBANKS Lease STATE RUTTER
WILBANKS HUDSON
Well No. #1 Unit Letter SV S 2 T18-S R27-E Pool EMPIRE ABO
County EDDY Kind of Lease (State, Fed. or Patented) STATE
If well produces oil or condensate, give location of tanks: Unit 4 S 2 T18-S R 27-E
Authorized Transporter of Oil or Condensate SERVICE PIPE LINE COMPANY
Address MIDLAND, TEXAS
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
No connection.

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

New Service Pipe Line Company Line. Changed from McWood Corporation to
Service Pipe Line Company.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-
mission have been complied with.

Executed this the 9th day of September 19 59

By Wm Hudson
Title Owner

Approved SEP 9 1959 19 59

OIL CONSERVATION COMMISSION

By M L Armstrong
Title OIL AND GAS INSPECTOR

Company RUTTER & WILBANKS
% WILLIAM HUDSON
Address BOX 476, ARTESIA, NEW MEXICO

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Required		5
OPERATOR	/	
SANTA FE	/	
PROBATA W. CO.	/	
STATE LANDS		
U. S. G. S.		
TRANSPORTATION	/	
FILE	/	
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

STATE BUTTER WILBANKS
HUDSON

Company or Operator BUTTER & WILBANKS

Lease

HUDSON

~~Butter & Wilbanks Hudson State~~

Well No. #1 Unit Letter G S 2 T 18-S R 27-E Pool Empire Abo

County Eddy Kind of Lease (State, Fed. or Patented) STATE

If well produces oil or condensate, give location of tanks: Unit G S 2 T 18-S R 27-E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 701 V&J Tower, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas No connection at present time.

Address (Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
No connection at present time.

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30 day of June 19 59

By

Wm. Hudson

Approved JUL 6 1959 19

Title Owner

OIL CONSERVATION COMMISSION

Company BUTTER & WILBANKS

By M. L. Armstrong

% William Hudson
Address Box 476, Artesia, N.M.

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		5
D-S-100000-1		
	100	
CHIEF		1
SECRETARY		1
RECORDS		1
STATE TARIFF		1
U. S. G. S.		1
TRANSPORTER		1
FILE		1
BUREAU OF MINES		1

County Levy Depth 6000' Pool Underig. Empire Abo *

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Rutter & Wilbanks Well No. 1 Lease St. Rutter, Wilbanks, Hudson

2310 Feet from N Line 1980 Feet from E Line, Sec. 2 Twp. 18S Rge. 27E

515 Land State Contractor Carper Drlg. Co

T. A
T. X
B. X
T. Del Li
T. Del Sd
T. Y
T. SR
T. Q
T. PR
T. GB
T. SA
T. Glo
T. Blby
T. CF

Elevation 3576 ^{DT} Spudded 4-30-59 Completed 6-19-59

T. Tu Total Depth 5884 ^{delo} P. B.
T. Full Top Pay 5762 District 9
T. DR I.P.F. 72 BOFD
T. Wich A. Base on BO 24 Hrs.
T. Abo 5380 Choke: 1 1/64 Inch
T. WC Tubing @ Ft.
T. Hu Press: Tbg. 180 Csg. 400
T. Per-Pe GOR Gravity 42.3
T. Penn Effective Perfs.:
T. Strawn 52h 5762-88
T. Miss
T. WF

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
<u>8 5/16</u>	<u>1218</u>	<u>650</u>
<u>5 1/2</u>	<u>5884</u>	<u>250</u>

T. Dev Acid. Frac & Shooting Record:
T. Sil From To
T. Fuss 500 R/H From 5762 To 88
T. Mon From To
T. Simp From To
T. McK
T. Ell
T. G.W.
T. Gr SHOWS
T. S/
T. S/
T. S/
T. S/
T. S/
T. S/

5-6-59	TD 1207 anhy; rng csg.	JUN 2 <u>TD 5884 delo PB</u>
	<u>d 2435 delo</u>	<u>Rey 52h 5762-88</u>
	<u>d 3120 li</u>	<u>A 500 R/H</u>
	<u>d 4466 li</u>	<u>no lead</u>
	<u>d 5410 delo</u>	
JUN 8	<u>TD 5884 delo</u>	
JUN 13	<u>TD 5884 delo</u>	
	<u>Comp Permit</u>	

[illegible]

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico June 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Rutter & Wilbanks (Company or Operator) 5762-5788 (Lease) Rutter & Wilbanks Hudson Well No. 11, in SW 1/4 NE 1/4,

Unit Letter G, Sec. 2, T. 18-S, R. 27-E, NMPM, Empire Abo Undeveloped Pool

Eddy

County. Date Spudded 6/9/59 Date Drilling Completed 6/6/59

Please indicate location:

Elevation 3566 Total Depth 5884 PBTD

Top Oil/Gas Pay 5762-5788 Name of Prod. Form. Empire Abo

PRODUCING INTERVAL -

Perforations 5762-5788 at two/foot shots to the

Open Hole -0- Depth Casing Shoe 5880 Depth Tubing 5707

OIL WELL TEST -

Natural Prod. Test: Show bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, bbls water in 24 hrs, min. Size 11/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons of 15% mud acid.

Casing Tubing Date first new Press. 180 Press. 400 oil run to tanks June 19, 1959

Oil Transporter Cactus Petroleum, Inc., Box 12385, Houston, 17, Texas

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 22 1959, 19

RUTTER & WILBANKS (Company or Operator)

By: William Hudson (Signature)

OIL CONSERVATION COMMISSION

By: M. Armstrong

Title Operator

Title NEW ABO GAS INSPECTOR

Send Communications regarding well to:

Name William Hudson,

Address Box 476, Artesia, New Mexico.

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		
DATE RECEIVED		
OPERATOR	RECEIVED	
SANTA FE		
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		✓

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator RUTTER & WILBANKS Lease STATE 2-6069
~~Rutter & Wilbanks Hudson State~~
Well No. #1 Unit Letter G S 2 T 18-S R 27-E Pool Empire Ace Undersaturated
County EDDY Kind of Lease (State, Fed. or Patented) STATE
If well produces oil or condensate, give location of tanks: Unit G S 2 T 18-S R 27-E
Authorized Transporter of Oil or Condensate Cactus Petroleum, Inc., Box 12385, Houston,

Address 17, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas No connection at present time.

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
No connection at present time.

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of June 19 59

By Wm. Hudson

Approved JUN 22 1959 19 59

Title Owner

OIL CONSERVATION COMMISSION

Company RUTTER & WILBANKS

By W. Armstrong

& William Hudson

Address Box 476, Artesia, New Mexico.

Title OIL AND GAS INSPECTOR

APR 1947

APR 1947

APR 1947

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	
OPERATOR	
SANTA FE	3
PERCATION OFFICE	1
STATE LAND OFFICE	1
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	1

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company RUTTER & WILBANKS				Address 5 William Hudson, Box 476, Artesia, N.M.			
Lease <i>st</i> Rutter & Wilbanks Hudson 22444-B-4069	Well No. State #1	Unit Letter 6	Section 2	Township 18-South	Range 27-East		
Date Work Performed June 6, 1959	Pool Empire Abo Decontaminated			County EDDY			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On Saturday, June 6, 1959 we cemented with 125 sacks cement, 125 sacks of Permiz, and 4 sacks Howcoegel, making a total of 254. We ran 5884 feet of new 17 5-1/2 casing, seamless. Shut down for 72 hours.

Work was done by Halliburton Oil Well Cementing Company.

A temperature survey was taken and copy will be mailed you as soon as they are received.

Witnessed by William Hudson	Position Operator	Company Rutter & Wilbanks
---------------------------------------	-----------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. J. Armstrong</i>	Name <i>Wm. Hudson</i>		
Title OIL AND GAS INSPECTOR	Position Operator		
Date JUN 22 1959	Company RUTTER & WILBANKS		

5 William Hudson, Box 476, Artesia, N.M.

OIL CONSERVATION COMMISSION		
ARTERIA DISTRICT OFFICE		
Executive Director		5
Commissioner		
Assistant Commissioner		
Chief of Bureau		
Chief of Division		
Chief of Office		
Chief of Field Office		
Chief of S.		
Chief of P.		
Chief of M.		
Chief of Mines	1	✓

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company RUTTER & WILBANKS				Address William Hudson, Box 476, Artesia, N.M.					
Lease SWAN-40869 Rutter & Wilbanks Hudson		Well No. 6	Unit Letter 2	Section 18-South	Township 27-East	Range 27-East			
Date Work Performed June 19, 1959		Pool State #1 Empire Abo Designated		County Eddy					
THIS IS A REPORT OF: (Check appropriate block)									
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):					
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Perforations & Acidizing					
Detailed account of work done, nature and quantity of materials used, and results obtained.									
<p>On June 19, 1959 we perforated well from 5762 to 5788 at two shots to the feet. Work was done by Welox.</p> <p>On June 19, 1959 we acidized well with 500 gallons of 15% mud acid. Ran 5707' of 2" upset tubing. Work was done by Halliburton Oil Well Cementing Company.</p> <p>Before acidizing, well had only show of oil. After acidizing, well was making 72 barrels in twenty four hours on a 11/64 choke.</p>									
Witnessed by A. W. Rutter			Position Owner		Company Rutter & Wilbanks				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev.		T D		P BTD		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth			
Perforated Interval(s)									
Open Hole Interval				Producing Formation(s)					
RESULTS OF WORKOVER									
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by <i>W. H. Armstrong</i>				Name William Hudson, Operator					
Title OIL AND GAS INSPECTOR				Position					
Date JUN 22 1959				Company RUTTER & WILBANKS					

William Hudson, Box 476, Artesia, N.M.

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

	NO. RECEIVED	
STATE	3	
STATE	1	
ARTESIA DISTRICT OFFICE		
STATE LAND OFFICE		
U. S. S.		
MANUFACTURER		
U. S.	1	✓
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Artesia, New Mexico

5/11/59

(Place)

(Date)

Gentlemen:

RUTTER & WILBANKS

Following is a Notice of Intention to do certain work as described below at the.....

RUTTER & WILBANKS - HUDSON

#1

Q

SW

NE

(Company or Operator)

18-3

27-3

Well No.

#1

Q

LAPINE ABO UNDESIGNATED

(Unit)

1/4

1/4 of Sec.

T

R

NMPM.

Pool

(40-acre Subdivision)

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

On May 4, 1959 we ran 1216' of new 8-5/8" 24# seamless casing; cemented same with 650 sacks of cement. Circulated cement and approximately 250 sacks went in the reserve pits. This work was witnessed by the State Engineer. We shut down for 48 hours. Drilled plug and tested. This was also witnessed by the State Engineer. Same was satisfactory to the Engineer and drilling was resumed. Cementing work was done by Halliburton Oil Well Cementing Company.

MAY 12 1959

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By

Title

RUTTER & WILBANKS

By

Position

Send Communications regarding well to:

WILLIAM HUDSON

Name

Address

BOX 476, ARTESIA, NEW MEXICO.

OIL CONSERVATION COMMISSION
STATE DISTRICT OFFICE

N^o MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Artesia, New Mexico
(Place)

4/29/59
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

RUTTER & WILBANKS

(Company or Operator)

STATE ~~B-6969~~ *W. Hudson*, Well No. ~~1~~ *1*, in ~~0~~ *0* The well is

(Lease)

(Unit)

located **2310** feet from the **North** line and **1980** feet from the

East

line of Section **2**, T. **18-S**, R. **27-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) *Empire ABO* Pool, **MDX** County

If State Land the Oil and Gas Lease is No. **B-6969**

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

Rotary - setting surface pipe at approximately 1450'

The status of plugging bond is **Blanket Bond - A.V. Rutter & G. L. Wilbanks**

Drilling Contractor **Carper Drilling Company, Artesia, New Mexico**

We intend to complete this well in the **ABO** formation at an approximate depth of **5385 - 6000** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
	8-5/8"	24#	NEW	1450	To Surface
	5-1/2"	17#	NEW	6000	200

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By *M. L. Armstrong*

Sincerely yours,

RUTTER & WILBANKS

(Company or Operator)

By *W. Hudson*

Position..... Send Communications regarding well to

Name **WILLIAM HUDSON**

Address **BOX 476, ARTESIA, NEW MEXICO.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

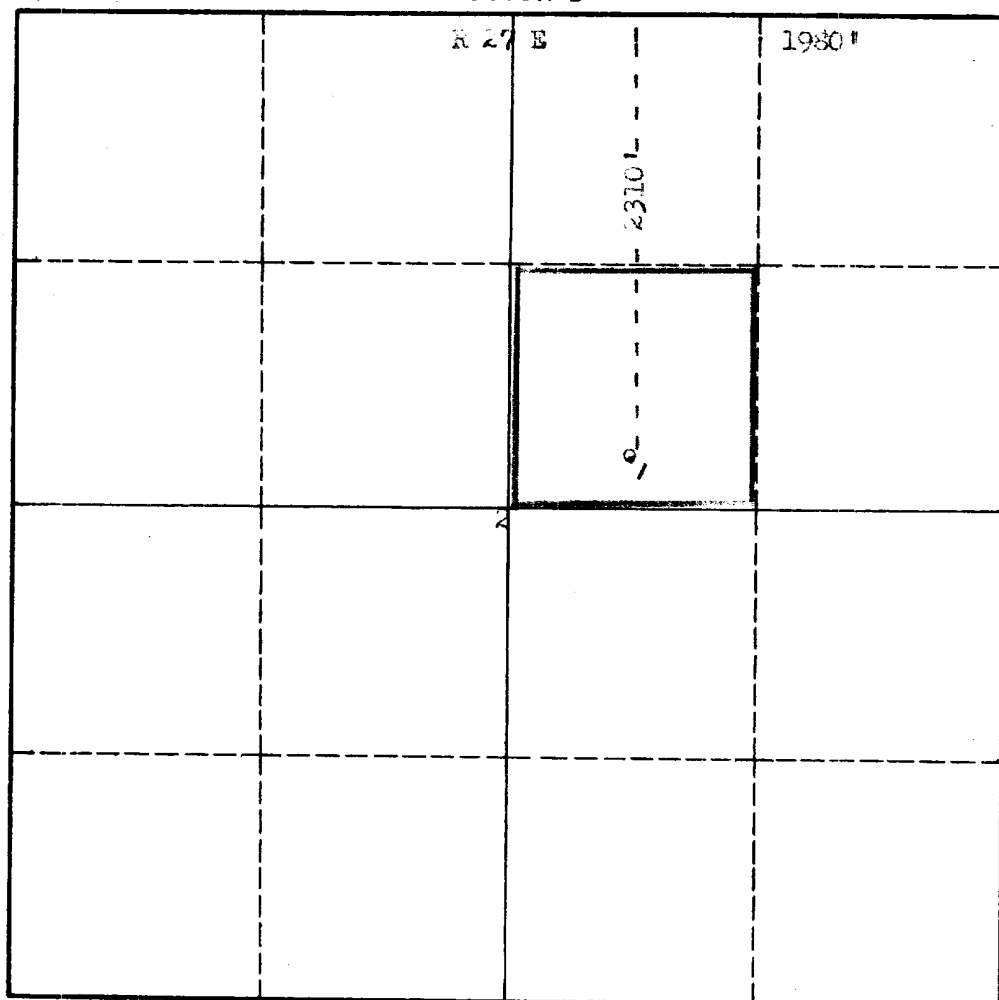
SECTION A

Operator Rutter & Wilbanks			Lease State- Rutter & Wilbank & Hudson		Well No. 1
Unit Letter G	Section 2	Township 18 S	Range 27 E	County Eddy	
Actual Footage Location of Well: 2310 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3566	Producing Formation ABO		Pool Empire Abo	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

B. M. Hudson
 Name
 Position
 Company *Rutter & Wilbanks*
 Date *4-29-59*

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April, 28, 1959
 Registered Professional Engineer and/or Land Surveyor
James H. Brown
 Certificate No. N.M.L.S. 542

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

T
18
S

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.