NE 1EXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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1.1.1

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Artesia, New Mexico June 20, 1 (Place) (Date)	959
ARE H	IEREBY R	equesti	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
ttor &	mpany or Op		(Lease)	1⁄4,
	Sec		, T18-S, R, NMPM., Espire. Abo. Universionabed	.Pool
Unit Lei	EAAw		County. Date Spudded 6/9/59 Date Drilling Completed 6/6/99	
Please indicate location:			ElevationTotal DepthPBTD	
			Top Oil/Gas Pay 5762-5788 Name of Prod. Form. Danie Abe	
D .	C B	A	PRODUCING INTERVAL - shots to the	
			Partonations K762-5788 at two/feat	
2	F G	H	Depth Depth Depth Depth Depth Depth Tubing 5707	
	•		OIL WELL TEST -	
L	K J	I	Natural Prod. Test: Sthese bbls.oil,bbls water inhrs,min. S	Choke Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum	
x –	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size	P
			GAS WELL TEST -	
	<u></u>	 	NCF/Day; Hours flowedChoke Size	
Size	ing and Cen Feet	BATING ABGG SAT		
5140	T	1	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
8-5/8'	1216	650	Choke SizeMethod of Testing:	
·			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	, and
5-1/2	<u> 5884</u>	254	sand): 500 vollons of 155 mmd sold.	
2"	5707		Casing Tubing Date first new Press. 180 Press. 400 oil run to tanks France 19, 1959	
<u></u>		+	Gil Transporter_ Castus Petroleum, Inc., Box 12385, Henston, 1	2 , T(
			Gas Transporter None	
marks:				
				· • • • • • • • • • • • • • • • • • • •
I here	by certify 1	that the inf	formation given above is true and complete to the best of my knowledge.	
proved		JUN	Z 2 1933 19 RUTTER & VILBARKS	
F. 9194			(Company-or Operator)	,
0	IL CONSE	ERVATIO	N COMMISSION By: (Signature)	«
\sum	n In	7		
: <i></i>	SUm	streng	Title	
tle				
			Name	
			Address	

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copius Raceived D 1 OPERATOR 5 :0 SANTA FE PRORATION OFFICE STATE LAND GENCE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES