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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAR 16 1966

I. Operator **Rutter and Wilbanks Brothers** **O. C. C.**  
Address **500 North Big Spring, Midland, Texas 79701** **ARTESIA, OFFICE**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: **Lease Name also changed**  
Recompletion ☐ Oil ☐ Dry Gas ☐ **From state, Rutter, Wilbanks, Hudson**  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **A. W. Rutter and G. L. Wilbanks**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hudson State</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Empire Abo</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-6869</b>
Location Unit Letter <b>G</b> ; <b>2310</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>2</b> Township <b>18</b> Range <b>27</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Eff. 4/1/70 name change from **Service to Amoco Pipeline Co.** Address (Give address to which approved copy of this form is to be sent) **3411 Knoxvella Avenue, Lubbock, Texas**  
Name of Authorized Transporter of Casinghead Gas ☐ Address (Give address to which approved copy of this form is to be sent) **Box 6666, Odessa, Texas**  
**Phillips Petroleum Company**  
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **2** Twp. **18** Rge. **27** Is gas actually connected? **Yes** When **5-1-60**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

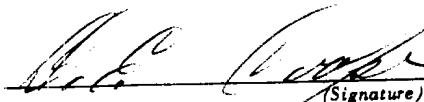
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

**Production Manager**

(Title)

**March 14, 1966**

(Date)

OIL CONSERVATION COMMISSION

MAR 24 1966

APPROVED \_\_\_\_\_, 19

BY **W. A. Gressett**

TITLE **Oil and Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

A. W. RUTTER  
JESS WILBANKS  
G. L. WILBANKS  
A. W. RUTTER, JR.

RUTTER AND WILBANKS BROTHERS  
CRUDE OIL PRODUCTION  
500 N. BIG SPRING  
MIDLAND, TEXAS

TELEPHONE MU 3-1824

March 14, 1966

RECEIVED

State of New Mexico Oil Conservation Commission  
Drawer DD  
Artesia, New Mexico

MAR 16 1966

FILED  
MAR 16 1966  
FBI - ALBUQUERQUE

Re: Change To  
Hudson State #1, ut.G, 2-18-27

Gentlemen:

With reference to previous correspondence, the most recent being the letter originating in the Santa Fe Commission office dated March 20, 1966, under caption reference, transmitted herewith are completed copies of Form C-104. This filing covers the only well we are currently operating in the state of New Mexico.

Yours very truly,

D. E. Cooper

Enclosures

cc: State of New Mexico Oil Conservation Commission  
Santa Fe, New Mexico

State of New Mexico Oil Conservation Commission  
Hobbs, New Mexico

RUTTER AND WILBANKS BROTHERS  
CRUDE OIL PRODUCTION  
800 N. BIG SPRING  
MIDLAND, TEXAS

PERMISSION NO. 11024

A. W. RUTTER  
B. W. WILBANKS  
C. W. WILBANKS  
D. W. WILBANKS

March 14, 1941

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MAR 14 1941

Office of New Mexico Oil Conservation Commission

Albuquerque, New Mexico

Mr. Charles W. Rutter  
Rutter and Wilbanks Brothers  
800 N. Big Spring  
Midland, Texas

Dear Sirs:

Reference is made to previous correspondence, the most recent being the letter dated March 10, 1941, in which the Commission advised you that the Commission is currently operating

under a plan of operation which provides for the operation of the Commission's office in the State of New Mexico, and that the Commission is currently operating

under a plan of operation which provides for the operation of the Commission's office in the State of New Mexico, and that the Commission is currently operating

Yours very truly,

W. F. Rogers

Office of New Mexico Oil Conservation Commission  
Albuquerque, New Mexico

Office of New Mexico Oil Conservation Commission  
Albuquerque, New Mexico