		_	mak Mg	
	NO. OF COPIES RECEIVED 5	7		
	DISTRIBUTION	NEW MEXICO OU. 6	CONSERVATION COMMISSION	
	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE /_		AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S RELL. LD
	LAND OFFICE			
	TRANSPORTER GAS	-		JUN 9 1967
	OPERATOR 2			
1.	PRORATION OFFICE			0. C. C.
••	Operator			ARTESIA, OFFICE
	Address Archie N. Speir			
	Reason(s) for filing (Check proper box)  Residual New Mexico  Other (Please explain)			
	1		<b>!</b>	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	Change lease name a	nd number from South
	Change in Ownership	Casinghead Gas Conde	High rake arehears	nit Tract 18 #1
	change in ownership	Contigued Gds Conte	insure []	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Cormation Kind of Lease	Lease No.
	OPI O Hadd	39 Red Lake Gray		
	SRLG Unit	1 39 Red Dake Gray	bui g	B-9391
	Unit Letter # H ; 1650 Feet From The North Line and 990 Feet From The East			
	Unit Letter <u>2 /1</u> ; 165	Feet From The North Lin	ne and 990 Feet From The	- TS2
	Line of Section 2 To	wnship 7 & Range 27	, NMPM, Eddy	County
	2			
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approved	Copy of this form is to be sent)
		•	N. Freeman Avenus Artes:	
	Continent Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)
	N.A.	luni long	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	D T . (C 1	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	1
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours)			
	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
				·
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Therefore and the state of the		APPROVED	19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AJY, Ulant	
	above is true and complete to the best of my knowledge and belief.		BY TY. J. Klemy	
	<b>A</b> 21 - 14		TITLE	
	Orig. Signed by ARCHIE M. SPEIR		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	AKOTHE M. SPEIK			
	(Signature)		well this form must be accompanie	ed by a tabulation of the deviation
	(neguation c)		tests taken on the well in accorda	nce with RULE 111.
	UNIT OPERATOR		All sections of this form must able on new and recompleted well	be filled out completely for allow-
	(1 6665/		ante on new and recombiered wern	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

June 90001967