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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 19 1968
O. O. C.
ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 9391

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name South Red Lake Grayburg
2. Name of Operator Archie M. Speir	8. Farm or Lease Name SRLG Unit
3. Address of Operator Post Office Drawer 40 Artesia, New Mexico	9. Well No. 39
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18 RANGE 27 NMPM.	10. Field and Pool, or Wildcat Red Lake
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Convert to Injection <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 13, 1968

Set 4 1/2" casing at 1693 feet, cemented with 50 sacks

Pressure tested casing to 2000 psi WOC 72 hours

Ran Packer on 2" cement lined tubing set at 1677 feet

Started injection down tubing April 1, 1968 at 1693 feet to 1718 feet

Injected water for 30 days prior to setting casing to establish a hydrostatic head to assure better cement placement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Archie M. Speir TITLE **OWNER** DATE **4/17/68**

APPROVED BY W. A. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **APR 18 1968**

CONDITIONS OF APPROVAL, IF ANY: