

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

AUG 27 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name South Redlake Grayburg
2. Name of Operator Tom R. Minihan	8. Farm or Lease Name South Redlake Grayburg
3. Address of Operator P.O. Box 4364 Midland, Tex . 79704	9. Well No. 39
4. Location of Well UNIT LETTER H 1650 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 18 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat Redlake Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) N/A	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand frac present injection interval (1693 - 1718) and pump test well.
Commence approximately Sept. 24, 1982.

1. MIRU service unit. Install BOP. Pull tubing. Clean out to T.D. 1718'.
2. Run RTTS packer on 2 3/8 tubing. Load hole. Set packer at 1675'. Test 4 1/2 casing with 500#. Shut well in with 500# on it. Treat well.
3. Frac well down 2 3/8 tubing under packer set at 1675' with 10,000 gals. gelled water - 20,000# 20/40 sd.
4. Release RTTS packer. Pull tubing and packer out of hole. Rerun 2 3/8 tubing and equip well to pump.
5. Pump test well 30 days. If successful will submit necessary forms to change well status from injection well to producing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Minihan TITLE Operator DATE 8/19/82

APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY: