

DISTRIBUTION	16
SANTA FE	1
FILE	1
U.S.G.S.	21
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

54. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-9391

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
ESTATE OF FRED TURNER, JR.

3. Address of Operator
P.O. Box 910, MIDLAND, TEXAS 79702

4. Location of Well

AUG - 7 1978

7. Unit Agreement Name

8. Name of Lease Name
STATE - "H"

9. Well No.
1

10. Field and Pool, or Wildcat
EMPIRE - ABO

UNIT LETTER H LOCATED 660 FEET FROM THE EAST LINE AND 1980 FEET FROM

THE NORTH LINE OF SEC. 2 TWP. 18 S RGE. 27 E AMPM

15. Date Spudded NEW HOLE 16. Date T.D. Reached 6-3-78 17. Date Compl. (Ready to Prod.) JUNE 28, 1978 18. Elevations (DF, RKB, RT, GR, etc.) K B 3607 19. Elev. Casinghead 3594 G.L.

20. Total Depth 6140 21. Plug Back T.D. 6100 22. If Multiple Compl., How Many 5865-6140 23. Intervals Drilled By Rotary Tools 5865-6140 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
EMPIRE ABO 5832-5962

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GAUKA PAK - NEUTRON

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		975		CEMENT CIRCULATED	
7"	23#	5865		300 SX (see below)	
4 1/2"	10.5#	6140	6 1/8"	480 SX CIRCULATED	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) (NEW PERF'S)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5832-5842	2 SHOTS/FOOT	1100' 7" CSQ	SQ & CIRC 500SX CMT.
5866-5870	2 " "	2500' 7" CSQ	SQ 500SX TOP CMT. 1310'
5956-5962	2 SHOTS/FOOT	5586-5642 7"	SQ 150SX CMT. (OLD PERF'S)
(ACIDIFY - 20, 2500, 5,000 GALS.)		5756-5763 7"	SQ 150SX CMT. (OLD PERF'S)

33. PRODUCTION

Date First Production June 28, 1978 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-4-78	24	10/64		28.29	292	8	10.332
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
600	PER. 0		-	-	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD TO PHILLIPS

Test Witnessed By TOD EVANS

35. List of Attachments
3 ATTACHMENTS (NO NEW FORMATIONS PENETRATED)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Lutz TITLE PROD. SUPT. DATE AUGUST 4, 1978